Solar Powering Your Community Addressing Soft Costs and Barriers





SunShot Solar Outreach Partnership: 2013-16





American Planning Association Making Great Communities Happen



NARC Building Regional Communities National Association of Regional Councils













The SunShot Solar Outreach Partnership (SolarOPs) is U.S. a Department of Energy (DOE) program designed to increase the use and integration of solar energy in communities across the US.



SunShot Solar Outreach Partnership: 2013-16

- Increase installed capacity of solar electricity in U.S. communities
- Streamline and standardize permitting and interconnection processes
- Improve planning and zoning codes/regulations for solar electric technologies
- Increase access to solar financing options



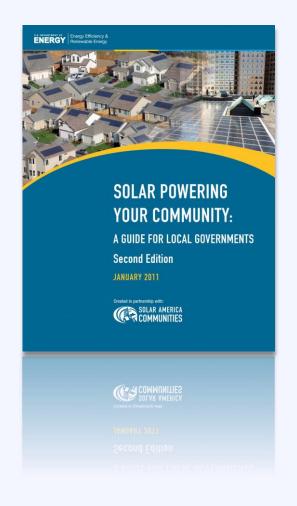
Technical Resources

Resource Solar Powering Your Community Guide

A comprehensive resource to assist local governments and stakeholders in building local solar markets.

www.energy.gov

www.solaroutreach.org





Solar Development in the US

As of 2014, the US solar industry installed

645,000 solar installations

of which

93% were residential projects



Source: SEIA 2014 Year In Review Report

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Solar Technologies



Solar Photovoltaic (PV)



Solar Hot Water



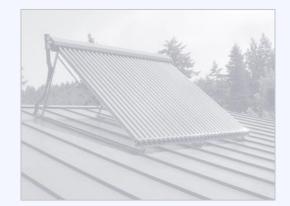
Concentrated Solar Power



Solar Technologies



Solar Photovoltaic (PV)

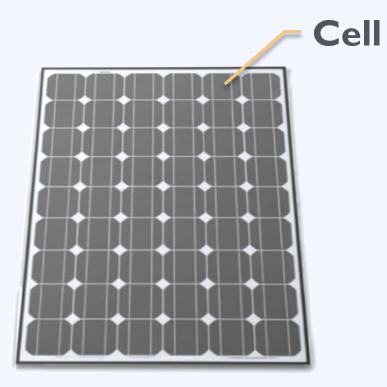


Solar Hot Water



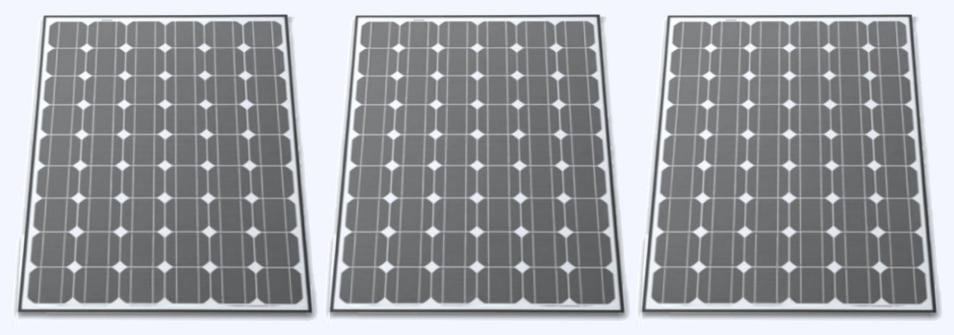
Concentrated Solar Power





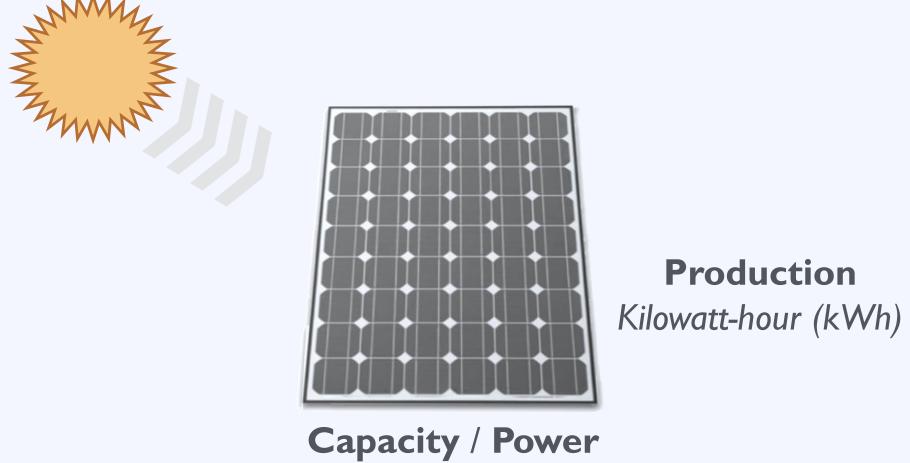
Panel / Module





Array

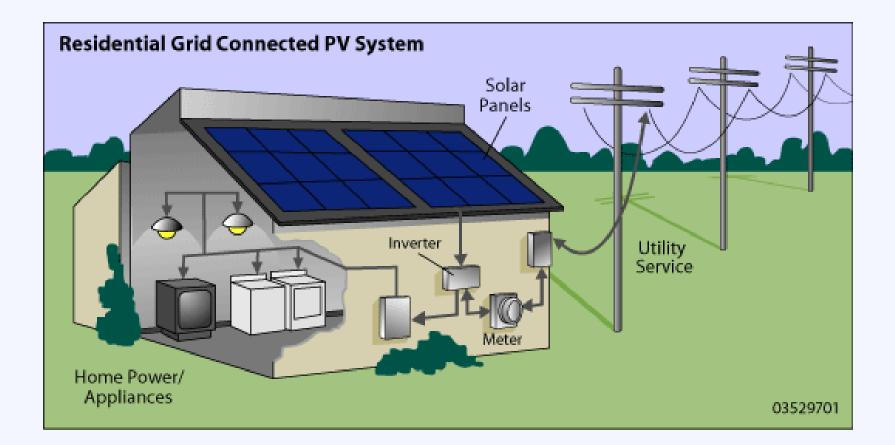




kilowatt (kW)

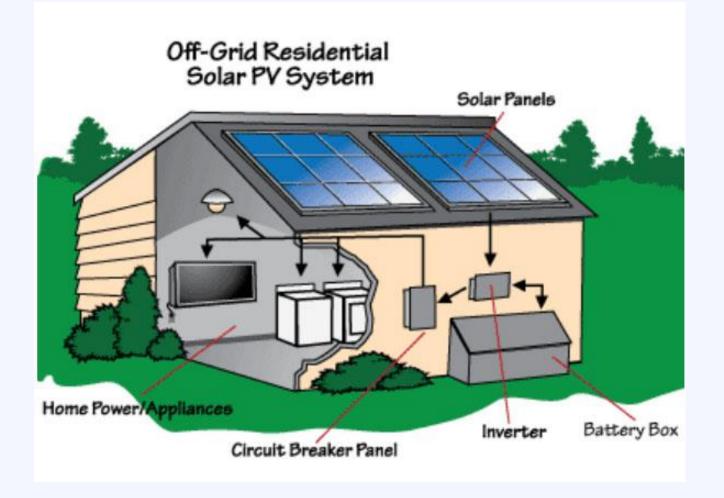


System Components





System Components – Off-Grid



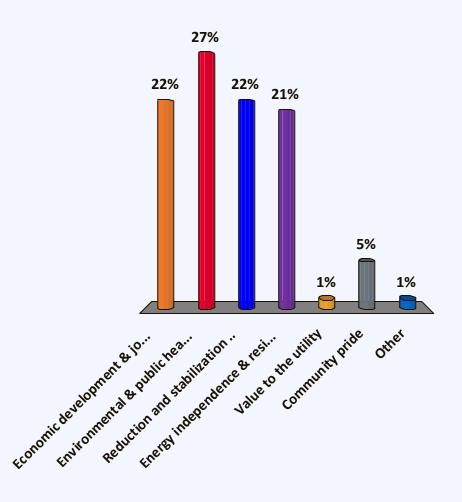






What are the top 3 benefits solar can bring to your community?

- A. Economic development & job creation
- B. Environmental & public health benefits
- C. Reduction and stabilization of energy costs
- D. Energy independence & resilience
- E. Value to the utility
- F. Community pride
- G. Other



Benefits: Solar Economic Growth

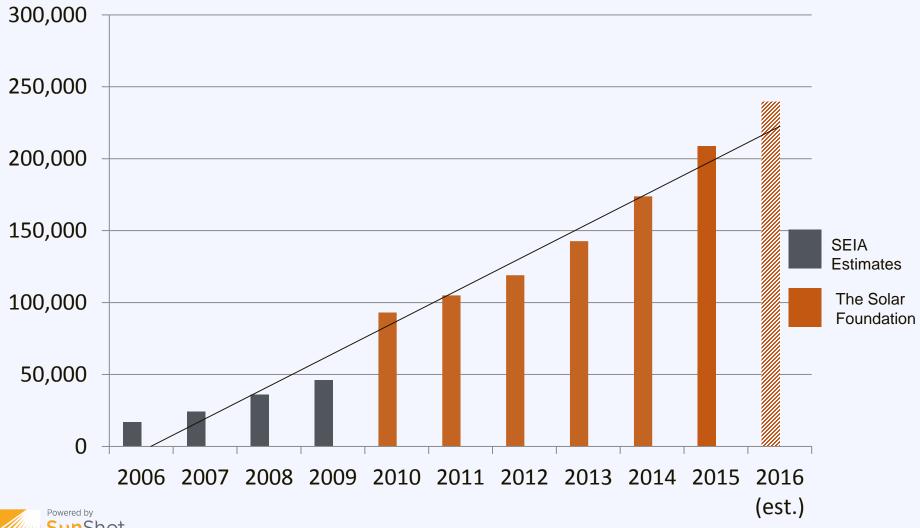




Source: SEIA/GTM Research – 2009/2010/2011/2012 Year in Review Report http://www.seia.org/research-resources/us-solar-market-insight

Benefits: Solar Job Growth

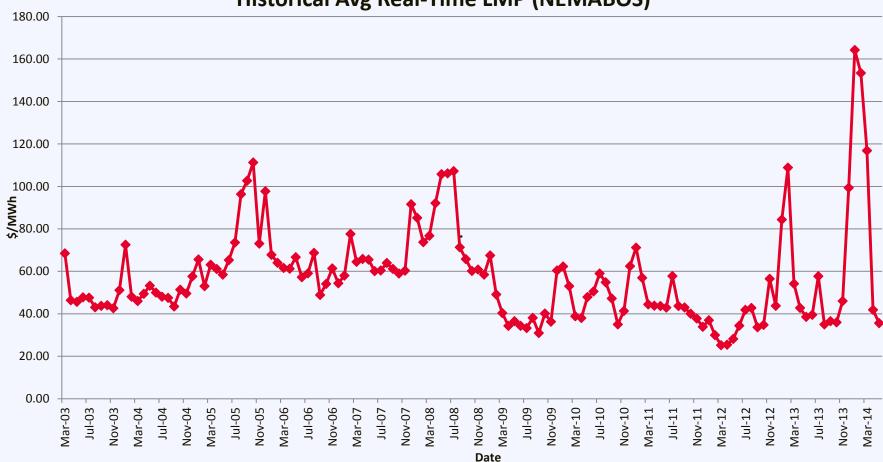
Solar Job Growth in the US



Source: SEIA Estimates (2006-2009), The Solar Foundation's National Solar Jobs Census report series

U.S. Department of Energy

Benefit: Stabilize Energy Prices

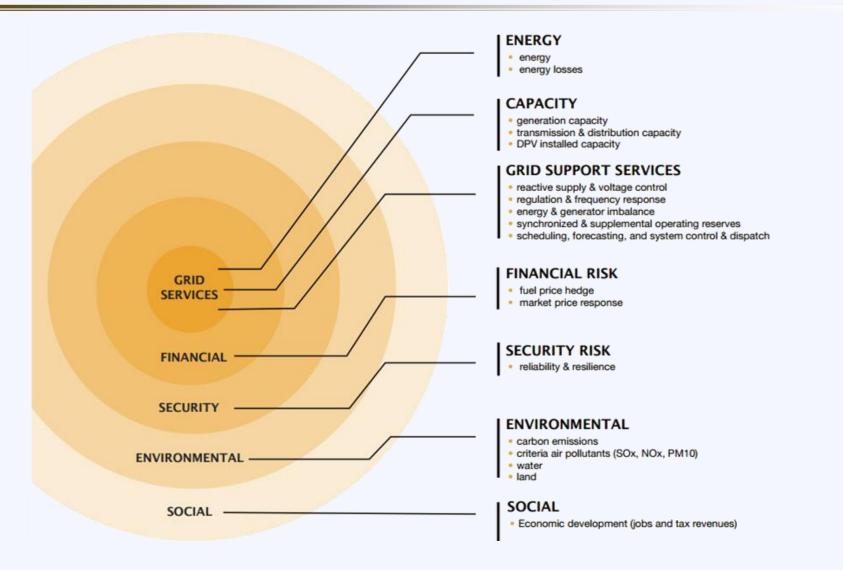


Historical Avg Real-Time LMP (NEMABOS)



Source: NEPOOL

Valuable to Community & Utilities





Source: Rocky Mountain Institute

(http://www.rmi.org/Content/Files/eLab-DER_cost_value_Deck_130722.pdf)

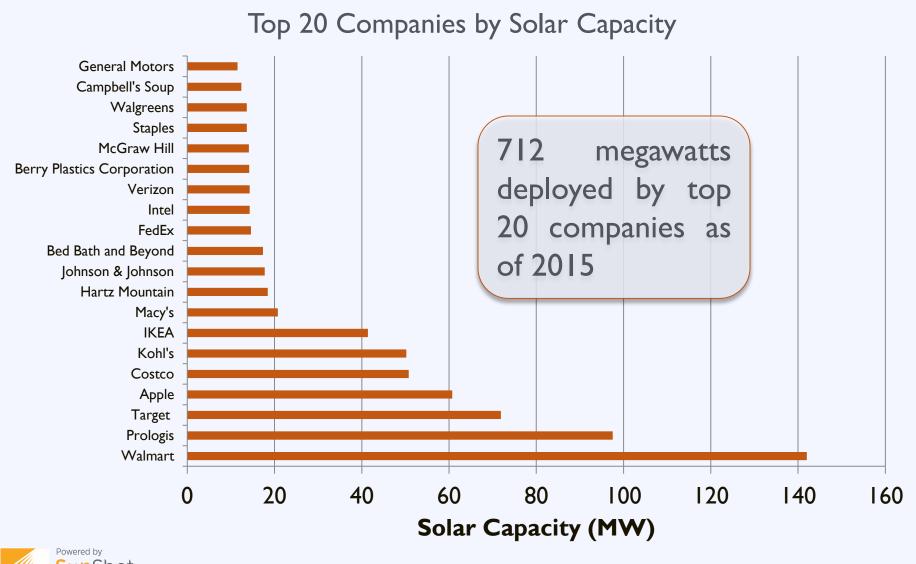
A typical residential solar system increases a home's property value by

an average of \$11,000



Source: LBNL, Selling Into the Sun (2015), non-California homes

Smart Investment for Businesses



Source: SEIA Solar Means Business 2015

U.S. Department of Energy

Smart Investment for Governments





Source: Borrego Solar

Smart Investment for Schools







Source: The Solar Foundation (http://schools.tsfcensus.org)

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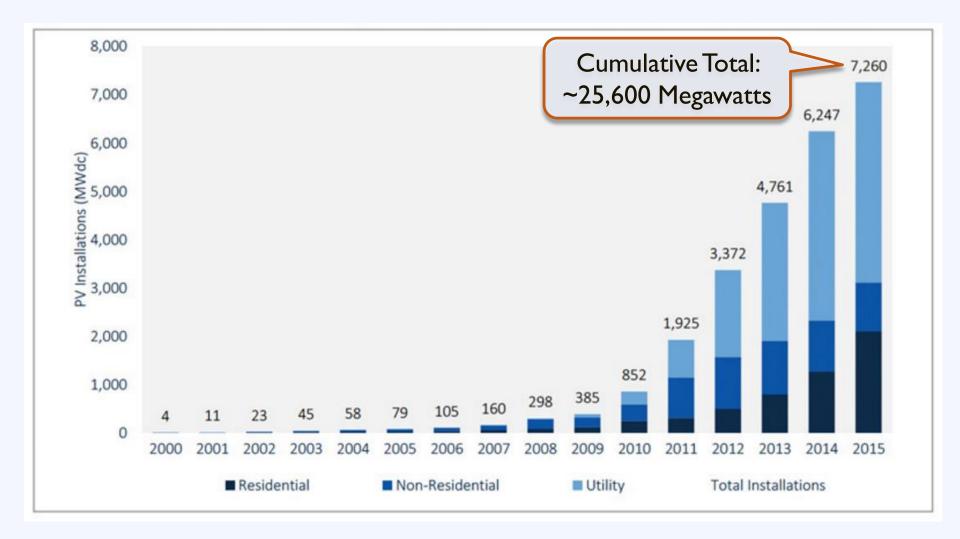


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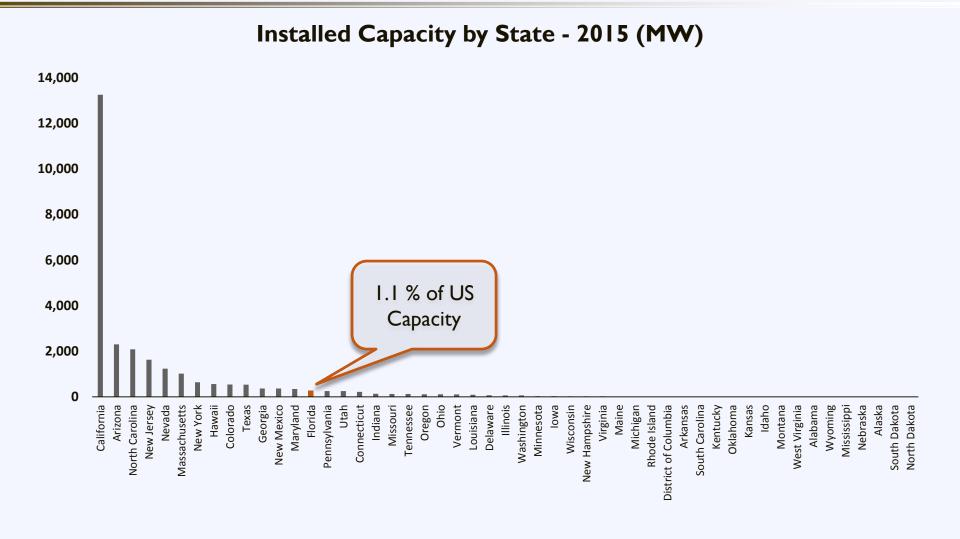
US Solar Market





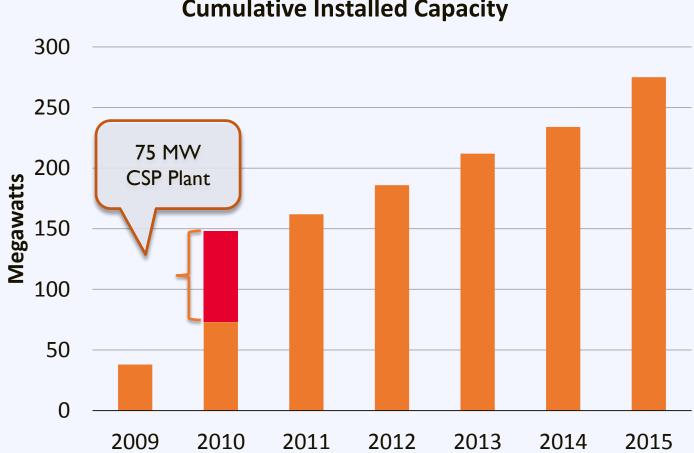
Source: SEIA/GTM Research, U.S. Solar Market Insight: 2015 Year-in-Review

US Solar Market





Florida Solar Market



Cumulative Installed Capacity



SEIA/GTM Research U.S. Solar Market Insight 2015 Year in Review

Florida Solar Market



watts per person





SEIA/GTM Research U.S. Solar Market Insight 2015 Year in Review

Solar Jobs in Florida

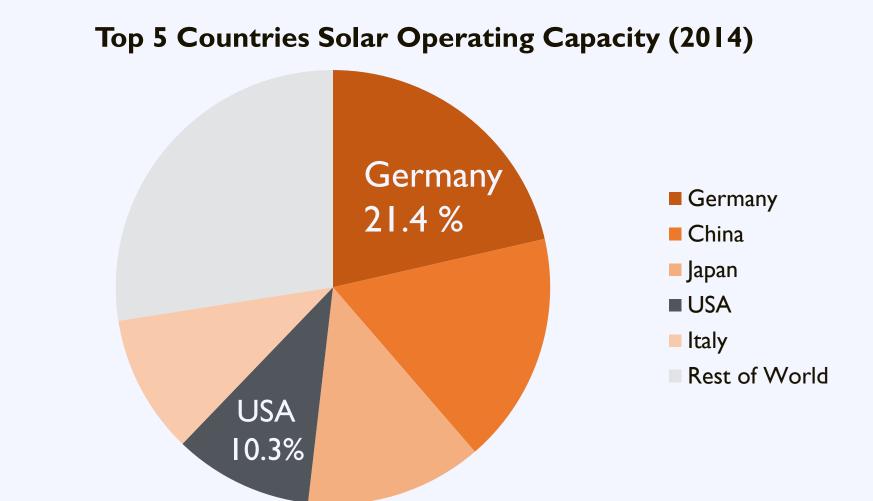
In 2015, Florida had 6,560 solar jobs

78% of solar employers reported some difficulty in hiring qualified candidates



The Solar Foundation – National Solar Jobs Census (2015) and Florida Solar Jobs Census (2015)

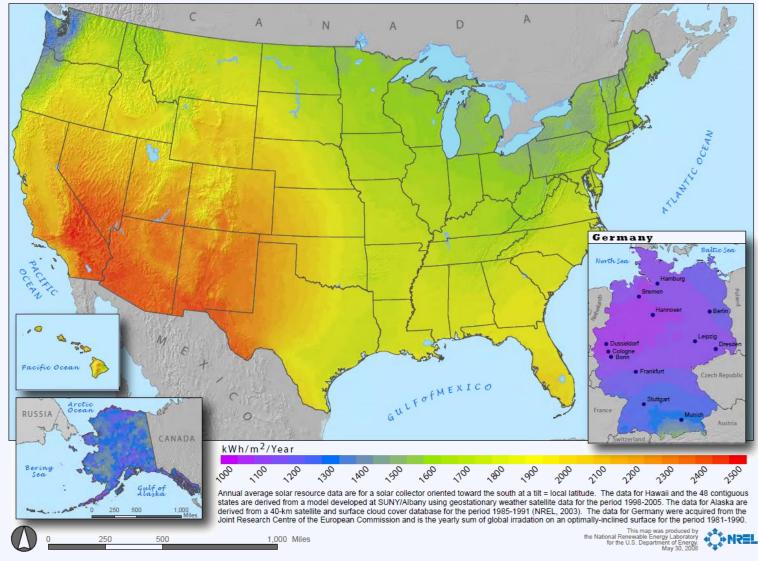
World Solar Market





Source: REN 21, 2015

US Solar Resource

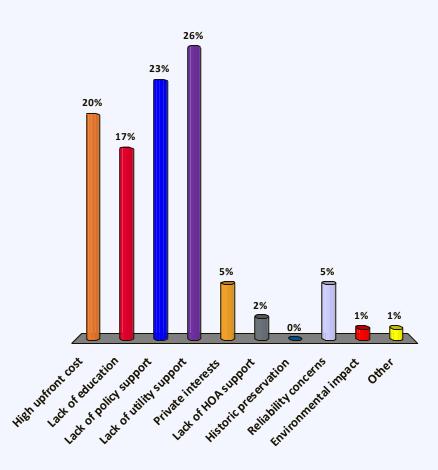




Source: National Renewable Energy Laboratory

What are the top 3 barriers to solar adoption in your community?

- A. High upfront cost
- B. Lack of education
- C. Lack of policy support
- D. Lack of utility support
- E. Private interests
- F. Lack of HOA support
- G. Historic preservation
- H. Reliability concerns
- I. Environmental impact
- J. Other



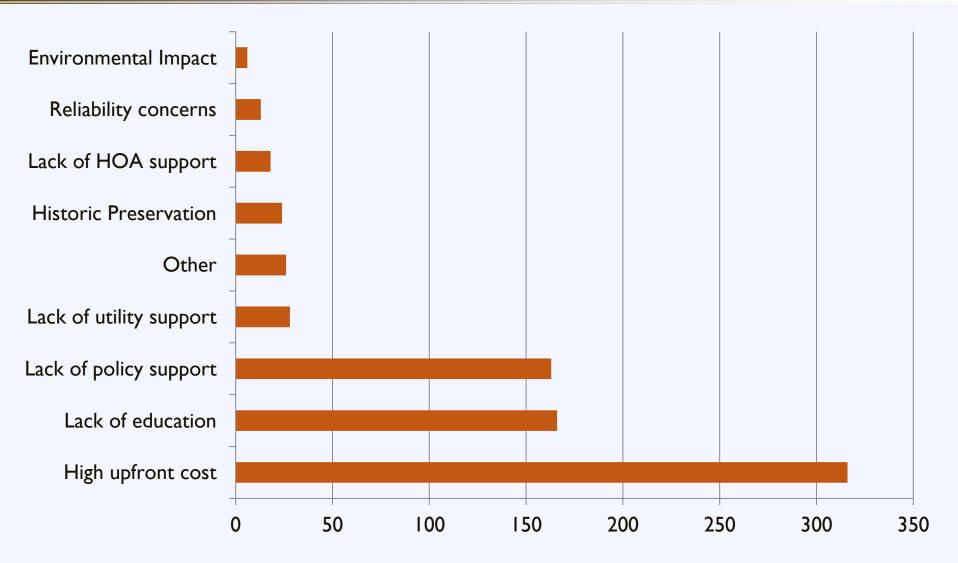
Regional Workshop Surveys

Q: What is the greatest barrier to solar adoption in your community?





Activity: Addressing Barriers





The Cost of Solar PV

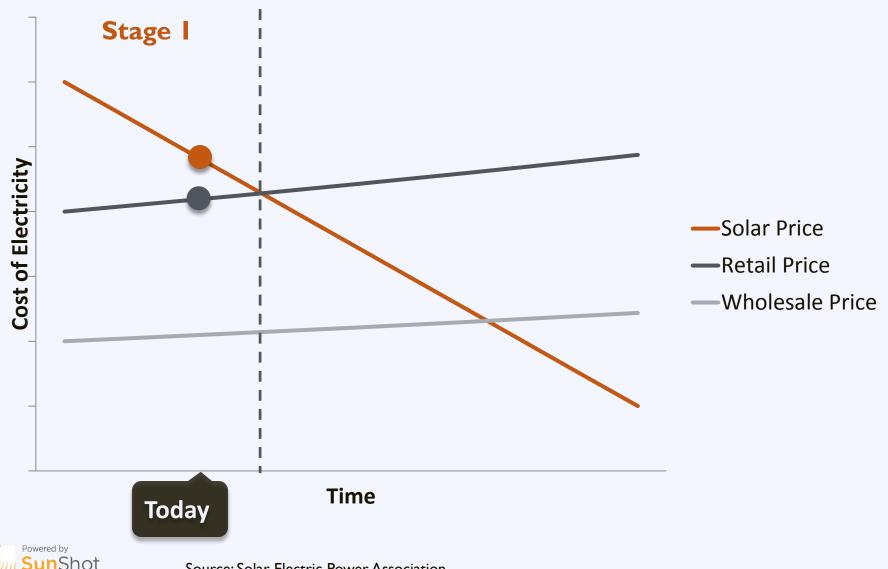






Tracking the Sun VII: The Installed Cost of Photovoltaics in the US from 1998-2013 (LBNL); SEIA/GTM Research U.S. Solar Market Insight Report Year-In-Review 2015

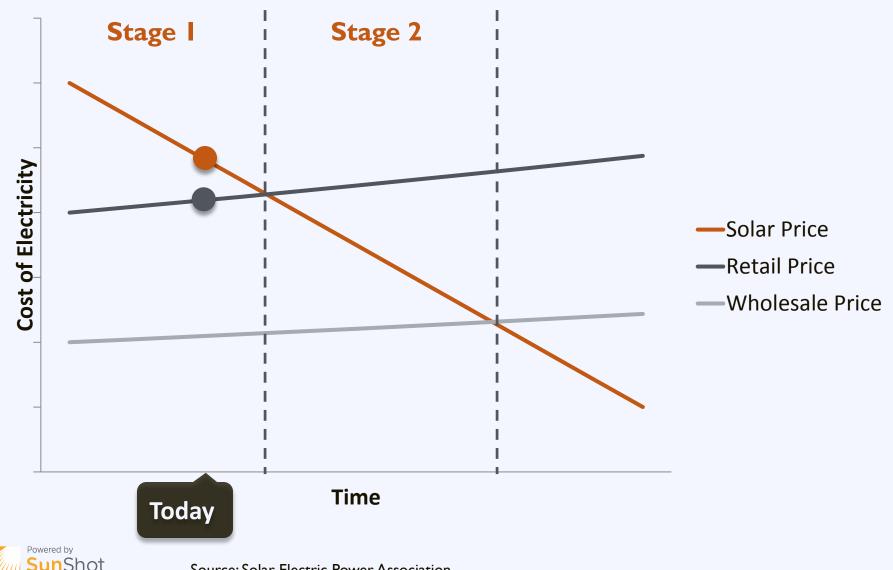
The Cost of Solar PV



U.S. Department of Energy

Source: Solar Electric Power Association

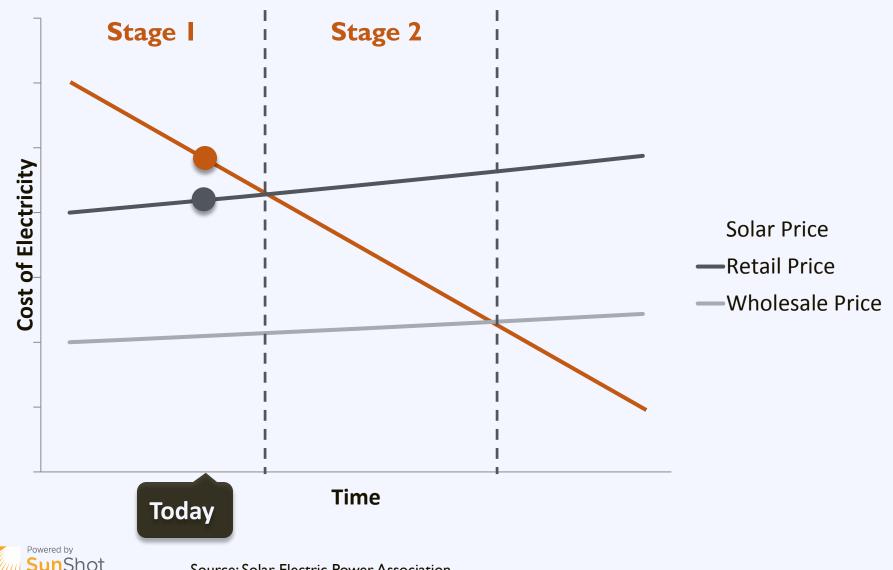
The Cost of Solar PV



U.S. Department of Energy

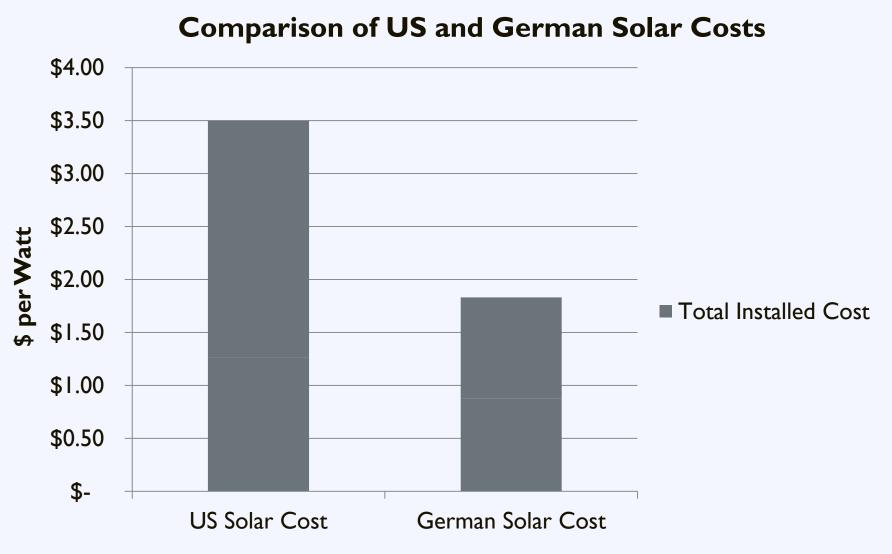
Source: Solar Electric Power Association

The Cost of Solar PV



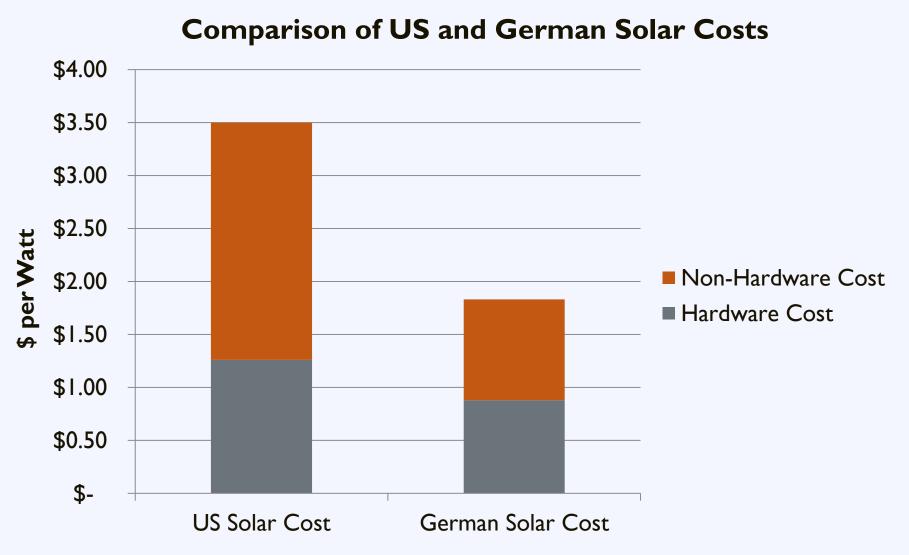
U.S. Department of Energy

Source: Solar Electric Power Association





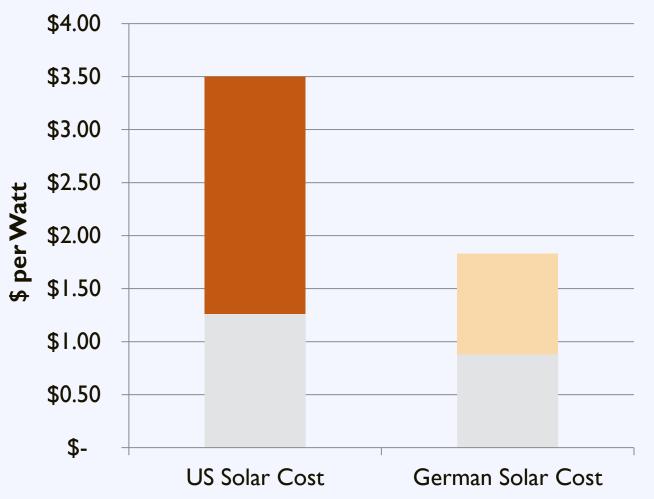
Source: SEIA/GTM Research U.S. Solar Market Insight Report Year-in-Review 2015; Fraunhofer ISE Recent Facts about Photovoltaics in Germany 2015; <u>http://energy.gov/eere/sunshot/soft-costs</u>





Source: SEIA/GTM Research U.S. Solar Market Insight Report Year-in-Review 2015; Fraunhofer ISE Recent Facts about Photovoltaics in Germany 2015; <u>http://energy.gov/eere/sunshot/soft-costs</u>

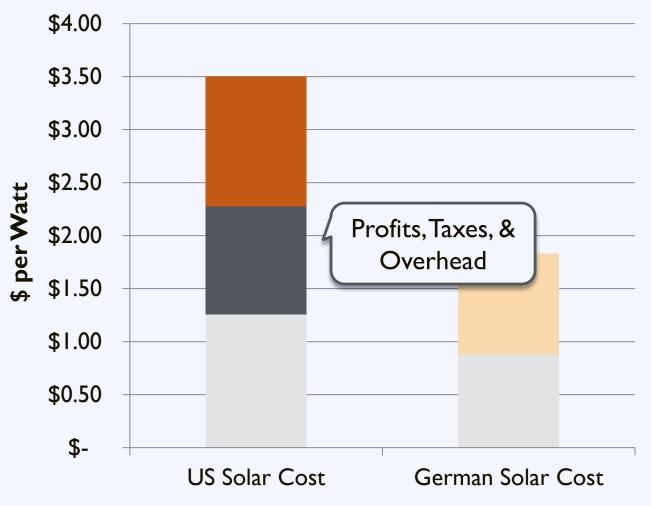






Source: SEIA/GTM Research U.S. Solar Market Insight Report Year-in-Review 2015; Fraunhofer ISE Recent Facts about Photovoltaics in Germany 2015; <u>http://energy.gov/eere/sunshot/soft-costs</u>

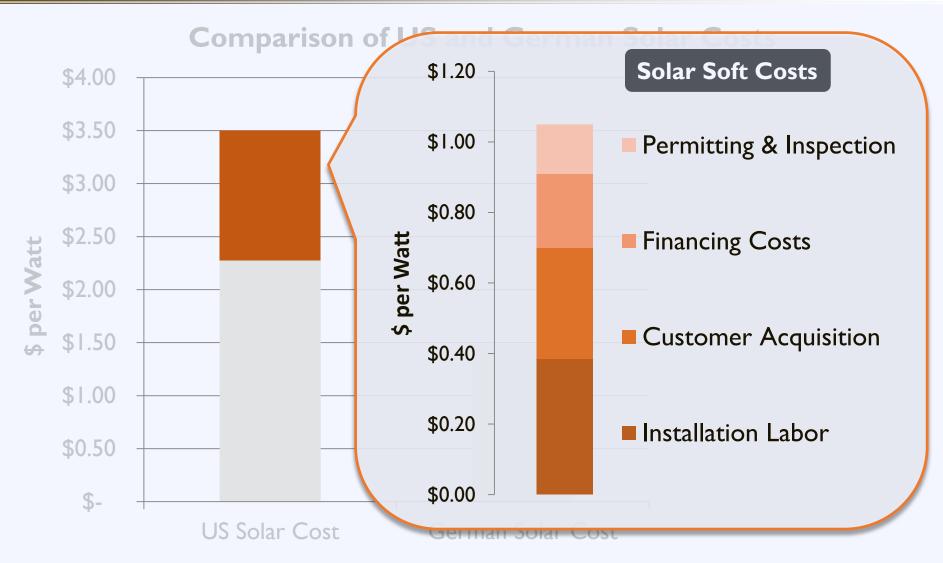






Source: NREL (<u>http://www.nrel.gov/docs/fy14osti/60412.pdf</u>)

LBNL (http://emp.lbl.gov/sites/all/files/lbnl-6350e.pdf)(http://www1.eere.energy.gov/solar/pdfs/sunshot_webinar_20130226.pdf)





Source: NREL (http://www.nrel.gov/docs/fy14osti/60412.pdf)

LBNL (http://emp.lbl.gov/sites/all/files/lbnl-6350e.pdf)(http://wwwl.eere.energy.gov/solar/pdfs/sunshot_webinar_20130226.pdf)

Challenge: Installation Time

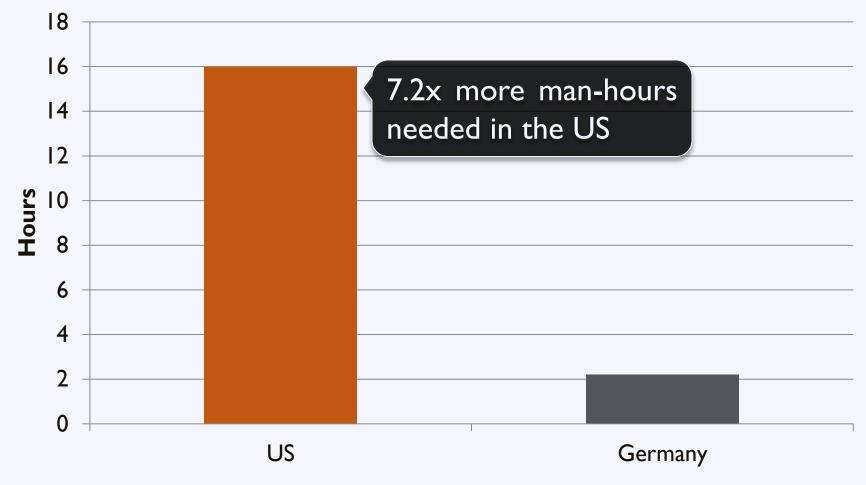




Photon Magazine

Time to Installation

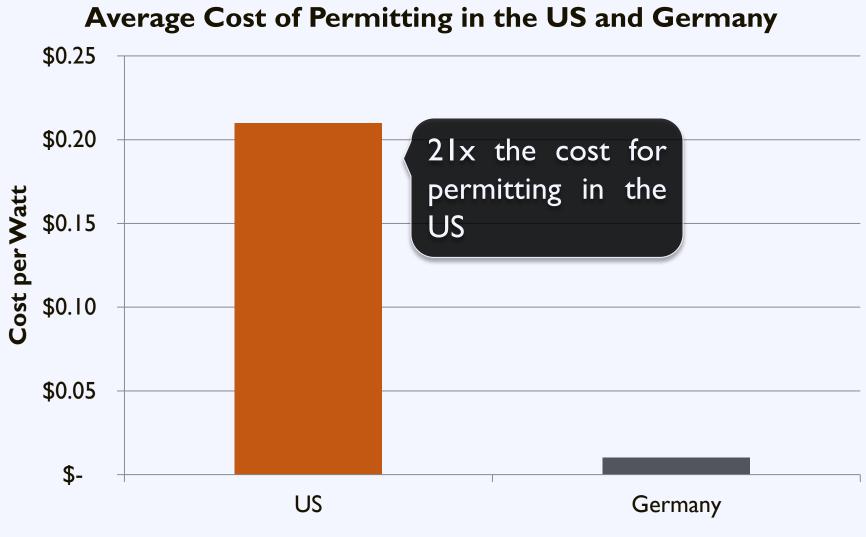






Source: NREL, LBNL

Permitting Costs





Source: NREL, LBNL

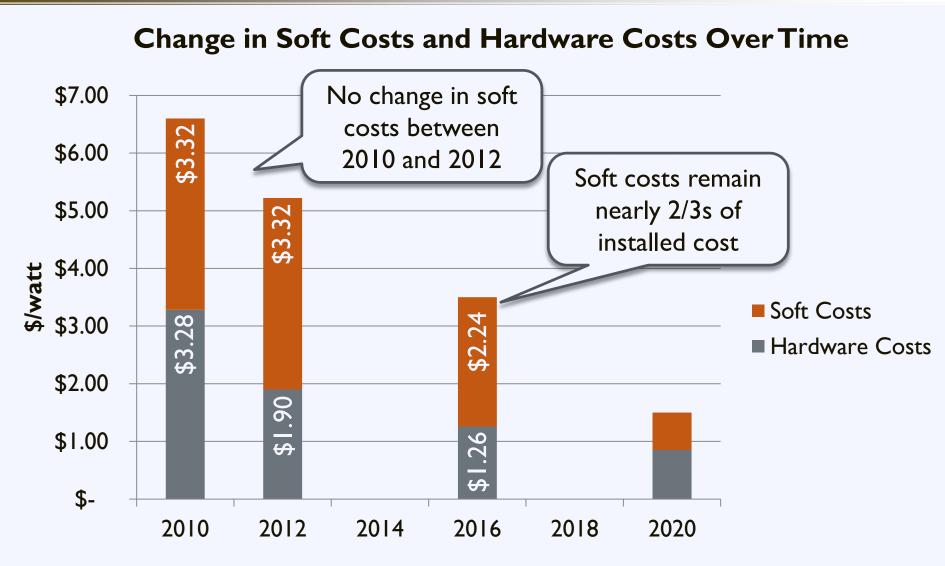
Germany's Success

Consistency and Transparency

through

Standardized Processes







Local Government Impact

What would be the impact of a 25% reduction in local government-addressable soft costs on the value of a 5 kW solar investment?

Q4 2015 US Avg. Resident	\$3.50/W	
Net Present Value:	\$1,236	
Payback Period:	13.6 years	
After 25% Reduction in a	\$3.26/W	
Net Present Value:	\$2,157	
Payback Period:	12.7 years	
Difference:		\$0.22/W
Net Present Value:	+ 75%	
Payback Period:	- 7%	



Other Assumptions: Orlando, FL TMY3 Weather Data; 5kW solar PV system (24 deg. tilt, 180 deg. azimuth); 1.1 DC to AC ratio; 0.5%/year degradation rate; 100% debt financing for 10 years at 5.5%; 30 year analysis period; 28% federal income tax rate; 0% state income tax rate, sales tax rate, property assessment; 30% federal ITC; 2% annual rate escalator; 15,000 kWh/year electricity consumption; OUC PBI Incentive

Workshop Goal

Enable local governments to replicate successful solar practices to reduce soft costs and expand local adoption of solar energy

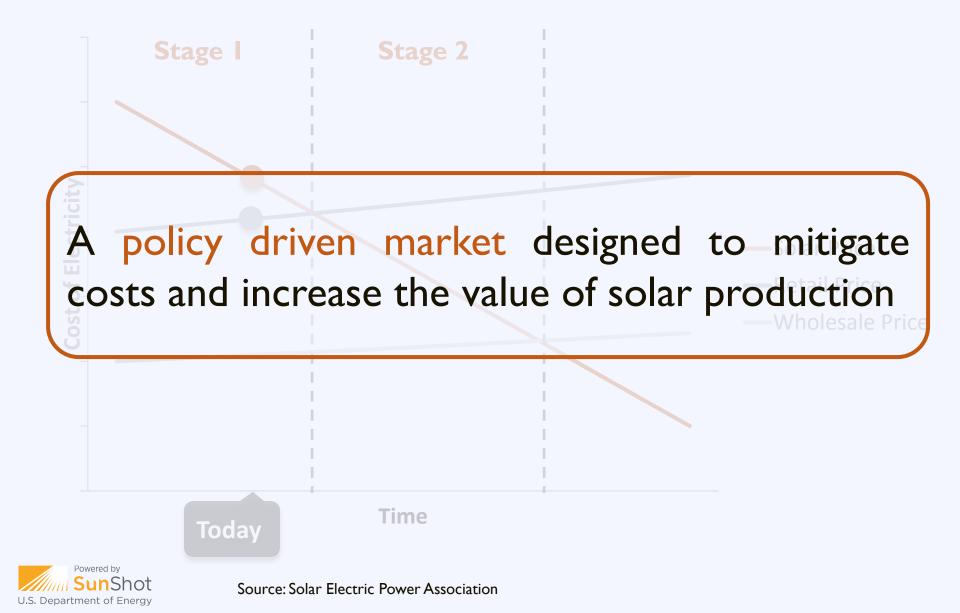


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Solar Market: Trends



A Policy Driven Market





A Policy Driven Market

Federal	Investment Tax Credit	Rural Grants and Loans	



Investment Tax Credit

- Type: Tax Credit
- **Eligibility:** For-Profit Organization
- Value: 30% of the installation cost through 2019
- Availability: Steps down 26% in 2020, 22% in 2021, expires in 2022
- Credit available if construction commences before end of year (rather than system operational)



Modified Accelerated Cost Recovery System (MACRS)

- Type: Accelerated depreciation
- Eligibility: For-Profit Organization
- Value: Depreciate solar asset over 5 years (vs. lifetime of system)



USDA Rural Energy for America Program

Type: Federal Grant and Loan Program

Eligibility: Rural small businesses and agricultural producers

- Renewable energy grant: 25% of project cost Energy efficiency grant: 25% of project cost
- Loan Guarantees: 75% of project cost up to \$25 million

http://www.rurdev.usda.gov/bcp_reap.html



Rural Utilities Service EECLP

Type: Federal loans

Eligibility: Rural Cooperative and Municipal Utilities

Low-cost lending based on treasury rate

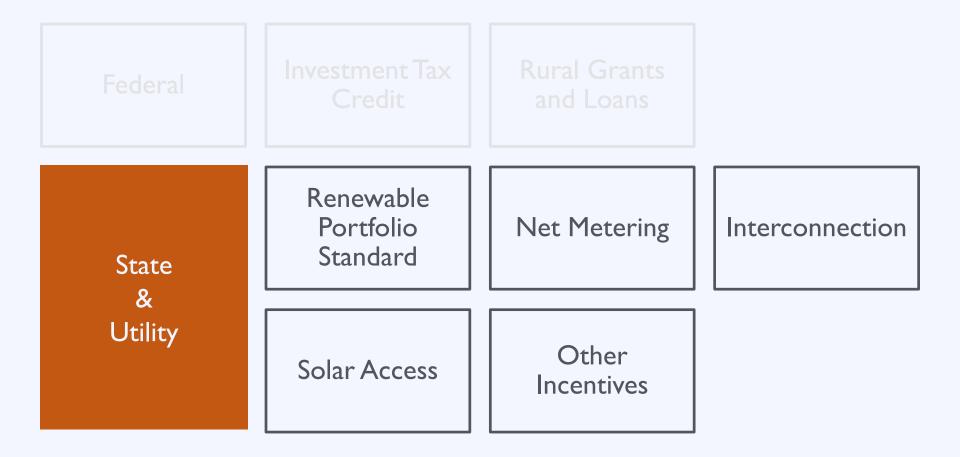
Can be passed on to customers with on-bill repayment

Complex application process for non-RUS borrowers

http://www.rd.usda.gov/programs-services/energy-efficiency-andconservation-loan-program



A Policy Driven Market



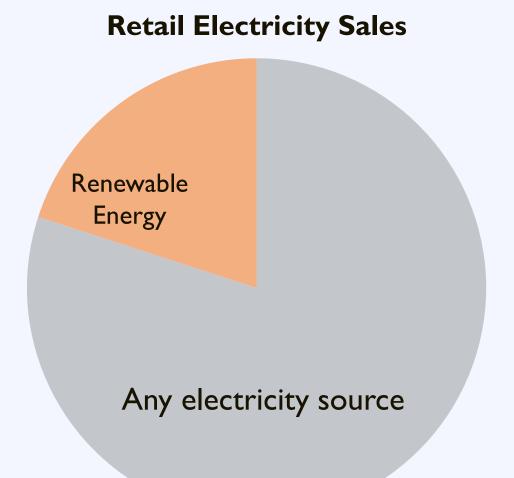


A Policy Driven Market



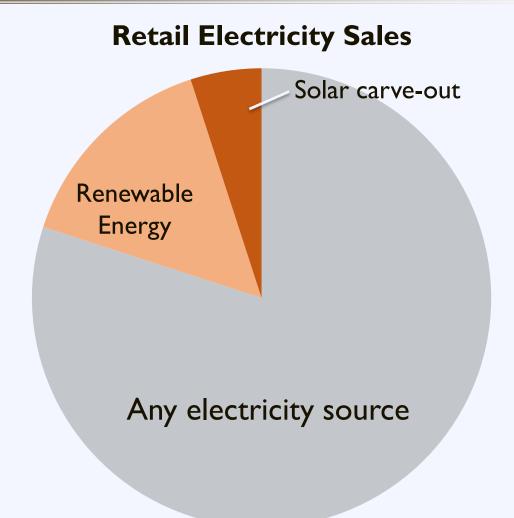


Renewable Portfolio Standard





Renewable Portfolio Standard





RPS Impacts: Solar Deployment

RPS and Solar/DG Status of Top Ten Solar States by Cumulative Installed Capacity (as of Q4 2013)

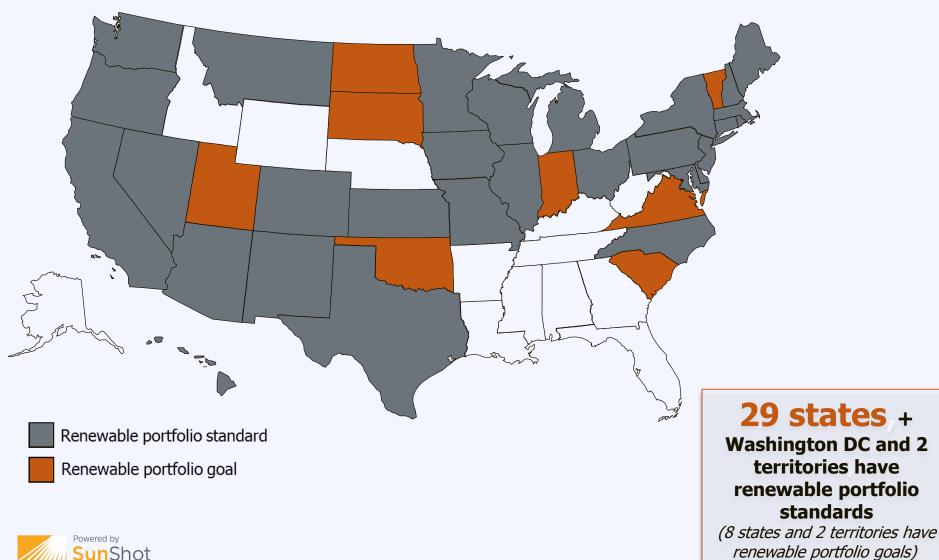
Rank	State	RPS?	Solar/DG Provision?
S			
1	California	Y	Ν
2	Arizona	Y	Y
3	New Jersey	Y	Y
4	North Carolina	Y	Y
5	Nevada	Y	Y
6	Massachusetts	Y	Y
7	Hawaii	Y	Ν
8	Colorado	Y	Y
9	New York	Y	Y
10	New Mexico	Y	Y



Source: DSIRE Solar (<u>http://dsireusa.org/documents/summarymaps/Solar_DG_RPS_map.pdf</u>); Solar Energy Industries Association/ GTM Research *Solar Market Insight 2013 Year-in-Review*

Renewable Portfolio Standard

www.dsireusa.org / March 2015



U.S. Department of Energy

Florida Renewable Portfolio Standard

2008: Section 366.98, F.S. amended to require FPSC to submit a draft RPS rule; rulemaking workshops held

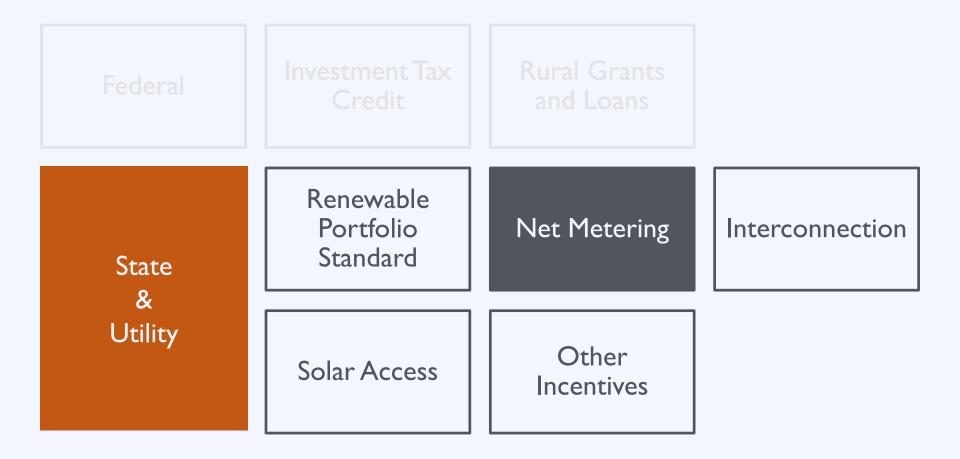
2009: FPSC submits draft RPS rule to legislature

- 20% renewable generation by 2020
- 25% carve-out for solar and wind
- Rate increase capped at 2% per year

Proposed RPS rule was never acted upon by the legislature

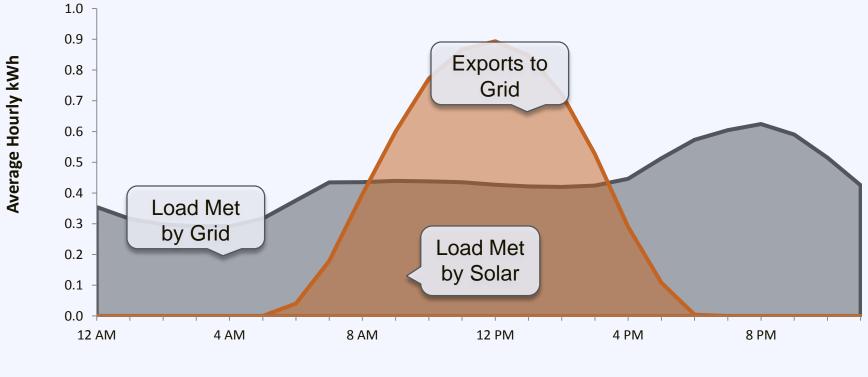


A Policy Driven Market





Net Metering



Household Consumption



Net metering allows customers to export power to the grid during times of excess generation, and receive credits that can be applied to later electricity usage.



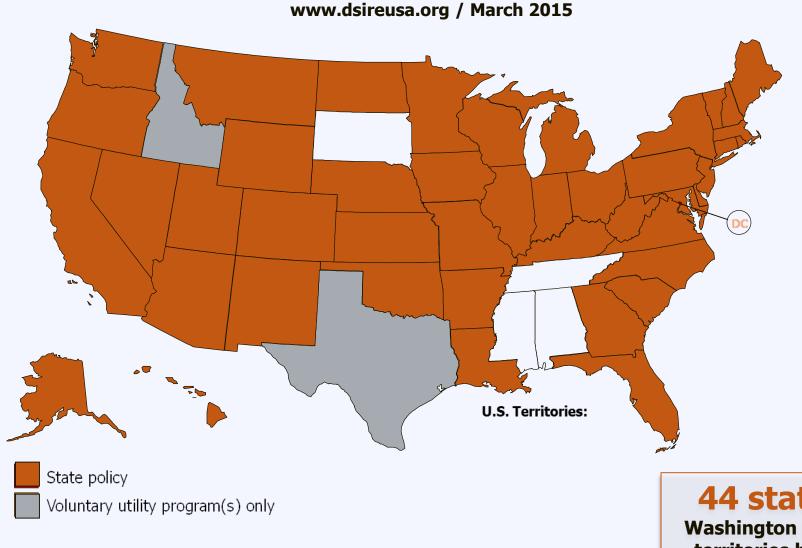
Net Metering: Market Share

More than 93% of distributed PV Installations are net-metered



Source: IREC (http://www.irecusa.org/wp-content/uploads/IRECSolarMarketTrends-2012-web.pdf)

Net Metering

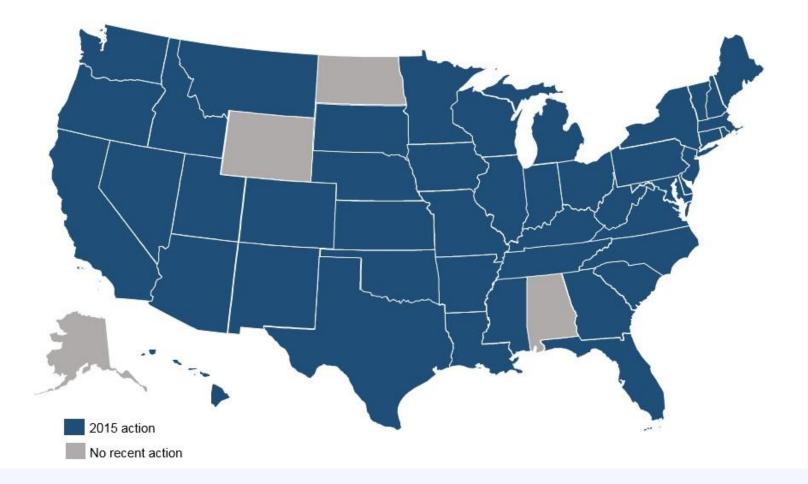


Powered by SunShot U.S. Department of Energy

44 states + Washington DC and 4 territories have net metering policies

Net Metering

Figure 2. 2015 Policy Action on Net Metering, Rate Design, or Solar Ownership





Source: The 50 States of Solar 2015 Policy Review and Q4 Quarterly Update (<u>http://www.mc-group.com/wp-content/uploads/2016/02/50sosQ4-FINAL.pdf</u>)

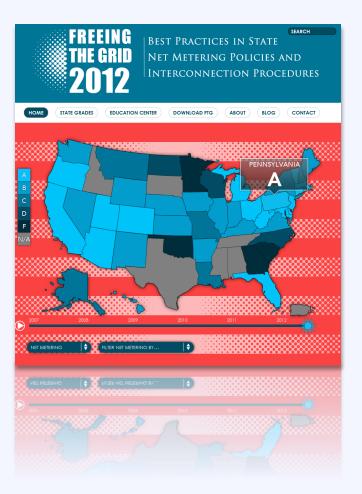
Net Metering: Resources

Resource

Freeing the Grid

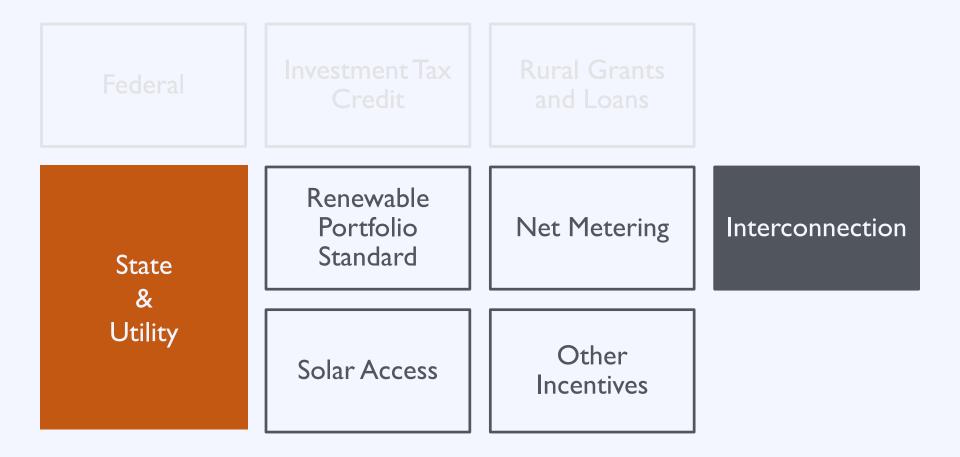
Provides a "report card" for state policy on net metering and interconnection

http://freeingthegrid.org/





A Policy Driven Market





Standardized interconnection rules require utilities to provide a fair and transparent pathway for customer-generators and other developers of distributed energy resources to interconnect with the utility's grid.

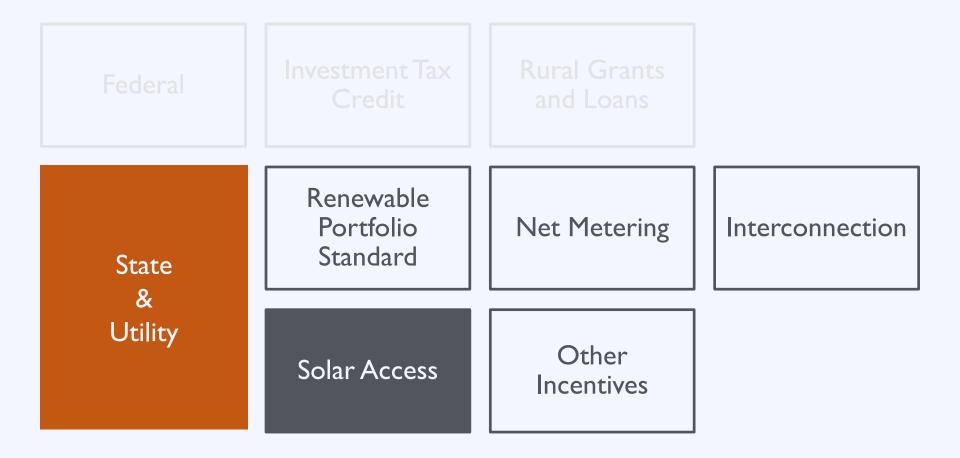


Interconnection

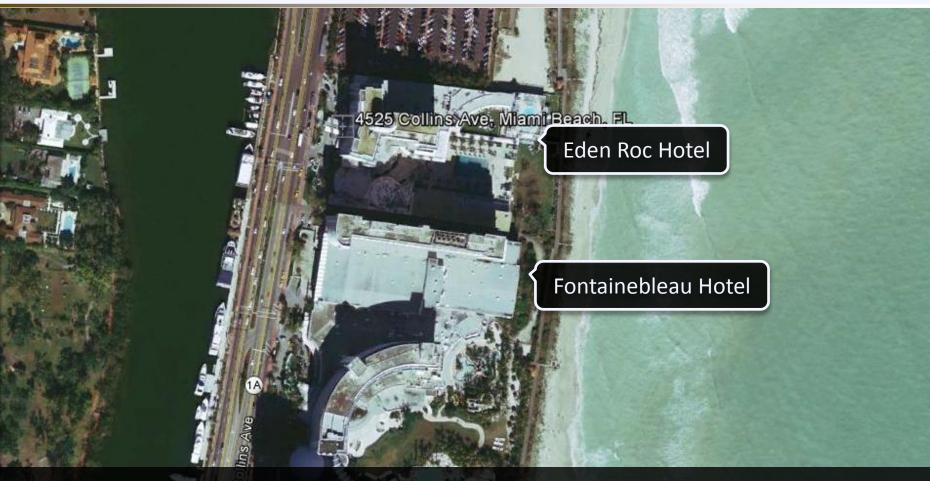
- A 2015 NREL study analyzed 5 of the major solar markets in the U.S. and found that the median time for utility interconnection was 53 days
 - Median times in CA and NY: 50 days and 68 days
 - Only 7 states received an "A" grade from Freeing the Grid on their interconnection standards



A Policy Driven Market







A landowner does not have any legal right to the free flow of light and air across the adjoining land of his neighbor

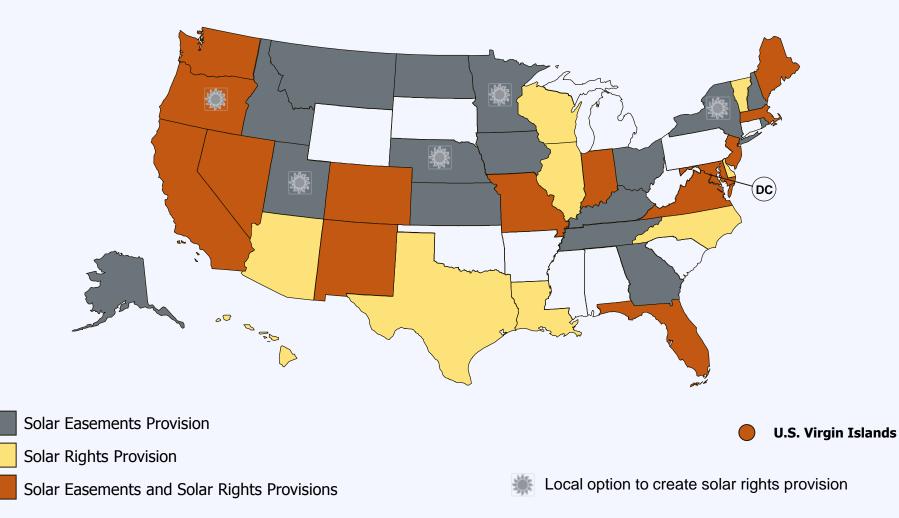


Source: Google Earth

Solar Access Laws:

- I. Increase the likelihood that properties will receive sunlight
- 2. Protect the rights of property owners to install solar
- 3. Reduce the risk that systems will be shaded after installation





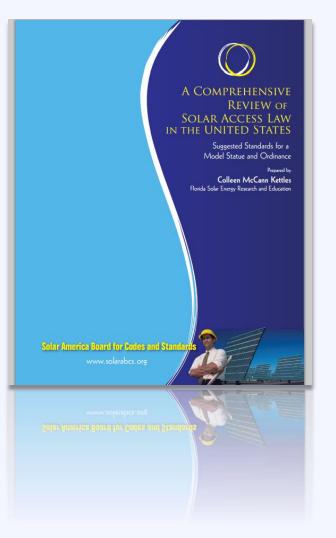


Source: Database of State Incentives for Renewables & Efficiency (www.dsireusa.org)

Resource Solar America Board for Codes & Standards

A comprehensive review of solar access law in the US – Suggested standards for a model ordinance

www.solarabcs.org





A Policy Driven Market





Solar Sales Tax Exemption

Type: Tax Exemption

Eligibility: Solar technologies (certified by FSEC)

Passed in 1997, exempts solar systems from 6% state sales tax



Tangible Personal Property Tax Exemption

Type: Property tax exemption for added value of solar PV system

Eligibility: Residential

Does **NOT** include commercial

When you lease a system, the lessor (a business) is subject to the TPP tax – which adds 3-5 cents/kWh to the cost of the system



Renewable Energy Production Tax Credit

- Type: Tax Credit
- **Eligibility:** Businesses

Value: \$0.01/kWh of electricity exported to grid (capped at \$10 million/year)

Availability: Expires 6/30/16



Source: <u>http://programs.dsireusa.org/system/program/detail/1608</u>

OUC Photovoltaic Credit Program

Type: Production-based incentive

Eligibility: Residential and Commercial

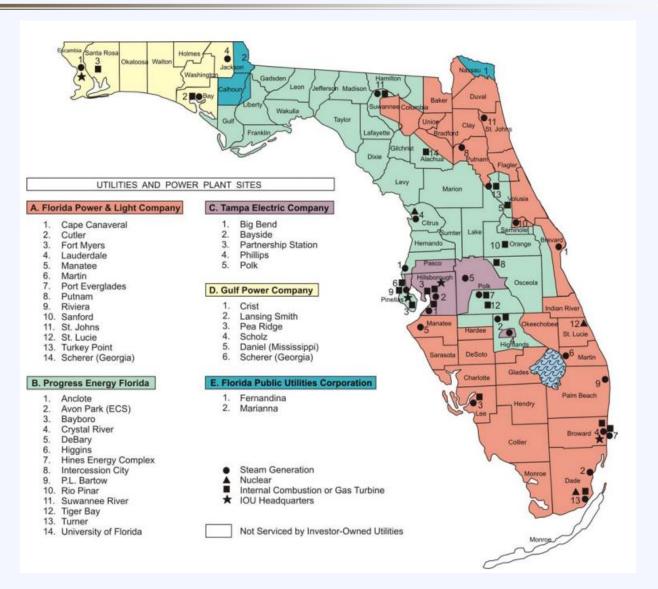
Value: \$0.05/kWh of generation (regardless of whether it is exported or used on-site)

Not strictly a "production credit": OUC is purchasing the environmental attributes (RECs) from the system owner



Source: http://www.ouc.com/environment-community/solar/solar-incentives; http://www.ouc.com/docs/solar/residential_solar_service_agreement.pdf?sfvrsn=2

Dominated by IOUs





Source: http://www.publicpower.com/pdf/stats/florida_territories.pdf

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Effective Local Solar Policy

Planni

Local Solar Policy

Understanding solar financing Expanding financing options

Addressing customer acquisition

Effective Solar Permitting Process Solar Market Development Tools



Third Party Ownership



U.S. Department of Energy

Other Paperwork

Permitting & Inspection

Financing Costs

Customer Acquisition

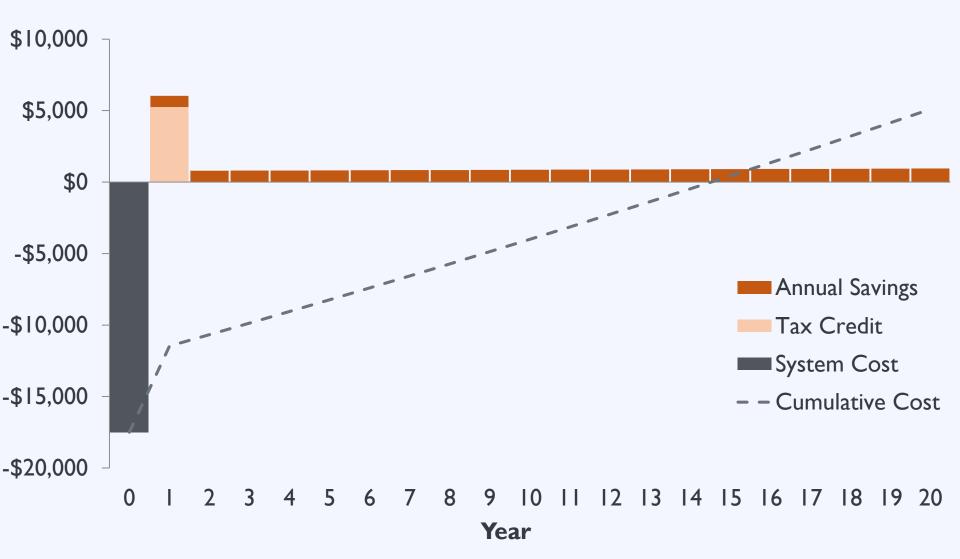
Installation Labor

The Solar Equation

- Cost Benefit
- Installed Cost
 Avoided Energy Cost
- Maintenance
 Excess Generation
- Direct Incentive
 Performance Incentive



The Solar Finance Problem





Solar Financing Options

Third Party Ownership Customer Owned and Financed

Utility-Owned Solar



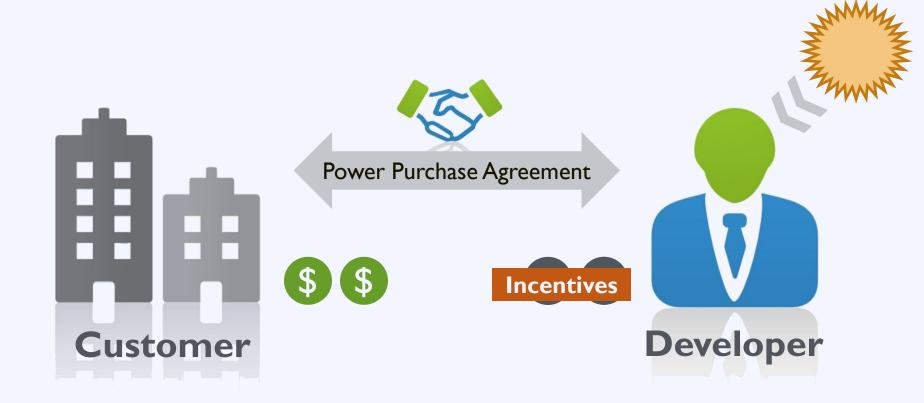
Solar Financing Options

Third Party Ownership Customer Owned and Financed

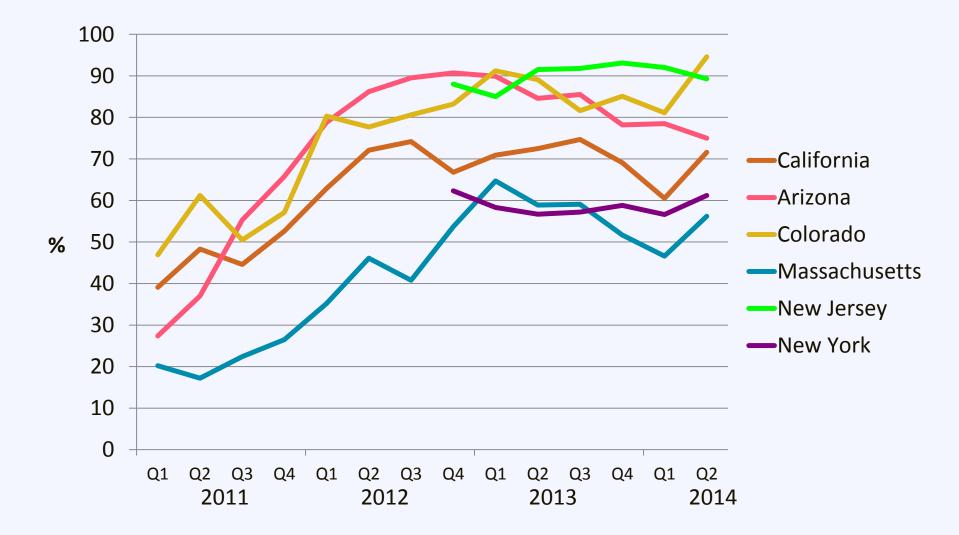
Utility-Owned Solar



Third Party Ownership



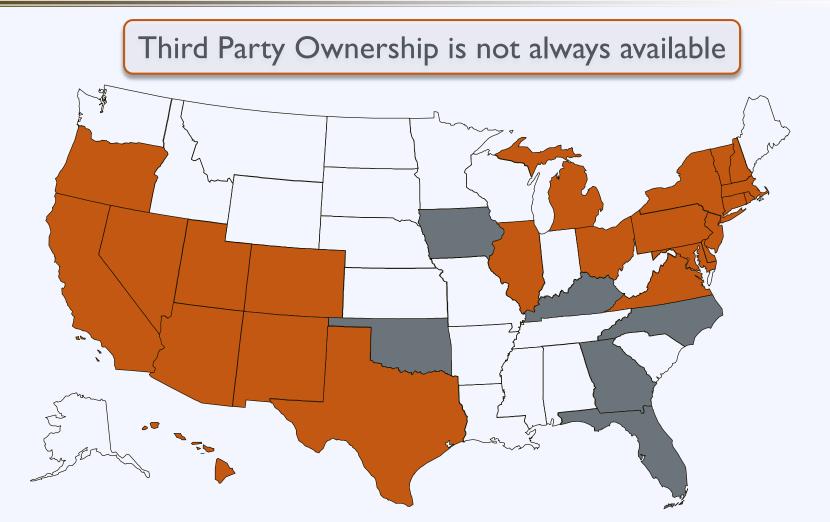
Third Party Ownership





Source: GTM Research/ Solar Energy Industries Association, U.S. Solar Market Insight 2012 Year-in-Review & U.S. Solar Market Insight Q2 2014

Third Party Ownership: State Policy



Authorized by state or otherwise currently in use, at least in certain jurisdictions within in the state Apparently disallowed by state or otherwise restricted by legal barriers Status unclear or unknown

The Status of TPO in Florida

- Florida does not currently allow power purchase agreements (only utilities can sell electricity)
- Leasing is allowed, but inhibited by the fact that TPPT must be paid (adds \$0.025-0.05/kWh)

The Constitutional Amendments

- Florida Right to Solar Energy Choice Initiative, (Amendment I)
 - Does not change status quo
 - PPAs are still illegal

- Approved by FL Supreme Court by 4-3 margin

- Florida Right to Produce and Sell Solar Energy Initiative (failed to make ballot)
 - Would have enabled non-utility supply of solar from installations of up to 2 MW

The Constitutional Amendments

- Florida Tax Exemptions for Renewable Energy Measure (Amendment 4)
 - Exempts solar from tangible personal property tax
 - Residential exemption already in place, will provide TPPT exemption for businesses
 - Will unlock potential for solar leasing
 - Exemption begins 2018, lasts through end of 2037

Solar Financing Options

Third Party Ownership Customer Owned and Flnanced

Utility-Owned Solar



Engage Local Lenders

Fewer than 5%

of the

6,500 banks in the US

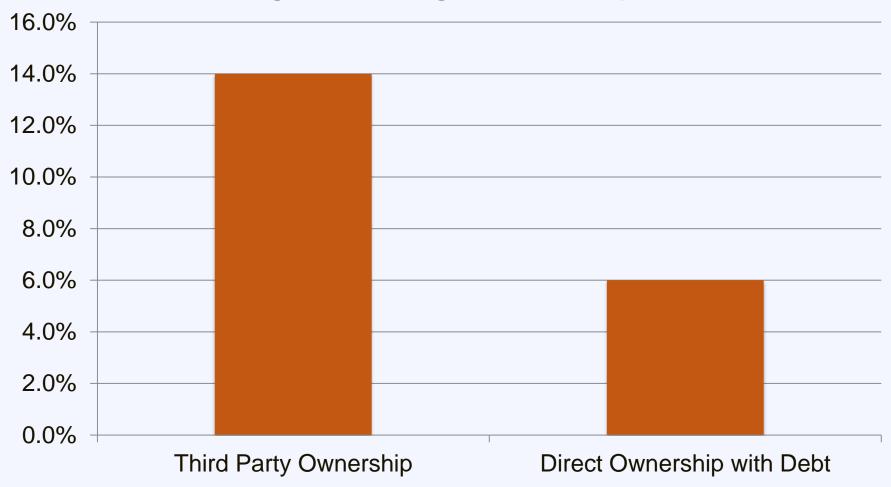
are

actively financing solar PV projects



Third Party Ownership: Cost

Weighted Average Cost of Capital





Financing Options

- Secured loan
 - Admirals Bank: 4.95% 9.95%
- Unsecured loan
 - Admirals Bank: 9.99% 11.99%
- Federal loan
 - HUD PowerSavers: 7.98%
- RUS loans



Learn more about loan options at

https://www.energysage.com/solar/financing/loanproviders



Utility and Municipal Loan Programs

Orlando Utilities Commission

- Partnership with Orlando Federal Credit Union
- Up to \$20,000 loan for PV
- 2% (3-year) and 5.5% (10-year) options

City of Tallahassee Utilities Energy Efficiency Loan Program

Up to \$20,000 secured loan, I0-year term at 5% interest

Municipal & utility partnerships can beat existing options



Source: http://www.ouc.com/environment-community/solar/solar-incentives; http://www.ouc.com/environment-community/solar/solar-incentives;

PACE Financing

 Finance energy efficiency projects or renewable energy installations through a property assessment





PACE Financing

Barriers

High upfront cost



Solutions

100% external funding

Poor credit or debt capacity



Tied to property, not owner; off-balance sheet

Long term investment 🛑

Positive cash flow from beginning; Assessment transfers to new owner



Fast PACEd Growth

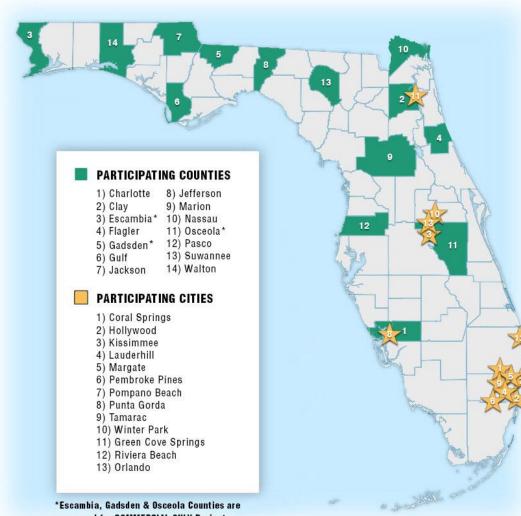
- \$230 Million in Commercial Projects; 734 buildings
- \$1,697 Million in Residential Projects; 82,000 homes
- 32 States + DC with enabling legislation





Source: PACENation.us

PACE Financing in Florida



Up to 20 year loan terms, ~7% interest rate

*Escambia, Gadsden & Osceola Counties are approved for COMMERCIAL ONLY Projects.



Source: https://www.floridapace.gov/participating-communities; http://www.sunsentinel.com/business/personal-finance/fl-pace-financing-update-20150109-story.html

Engage Local Lenders: Resources

Resource Local Lending for Solar PV

A guide for local governments seeking to engage financial institutions

www.solaroutreach.org





Solar Financing Options

Third Party Ownership Customer Owned and Financed

Utility-Owned Solar



Utility-Owned Solar

Utility Options for Distributed Solar

- Centrally owned solar
- Utility-owned rooftop solar
- Customer-owned with On-Bill Financing
- Community Solar



Utility-Owned Rooftop Solar

Utility pays for and owns rooftop system

Customer either:

- I. Purchases energy from the system at a special rate
- 2. Purchases energy from the grid but receives a monthly payment for hosting

Examples:

- Arizona Public Service
- Tuscon Electric Power





Utility On-Bill Financing

Utility pays for customer-owned rooftop system

- I. Customer repays cost of system through added charge on electric bill
- 2. Proven Concept for Electric Coops for energy efficiency program

Examples:

- Roanoke Electric Coop (North Carolina)
- How\$martKY

U.S. Department of Energy

(coalition of five Kentucky Cooperatives)



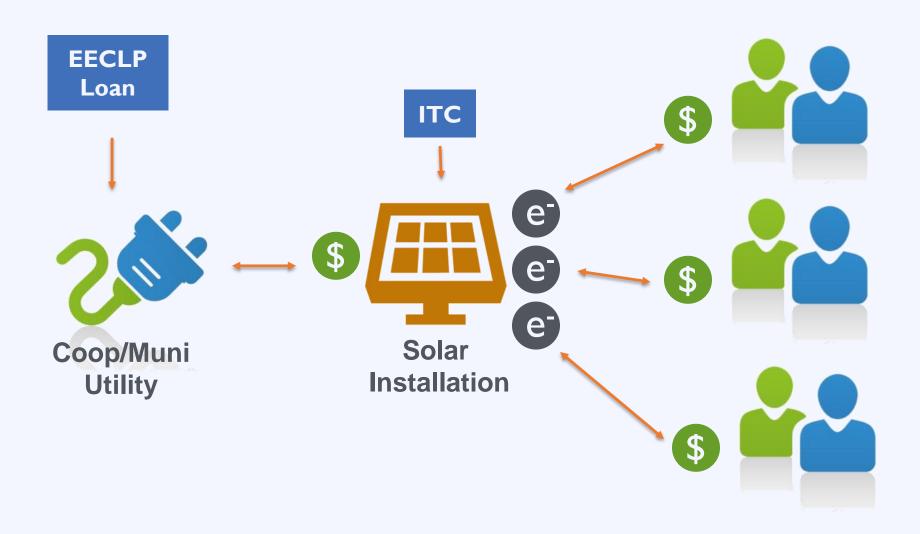
Utility-Run Community Solar

Utility lends money to solar developer

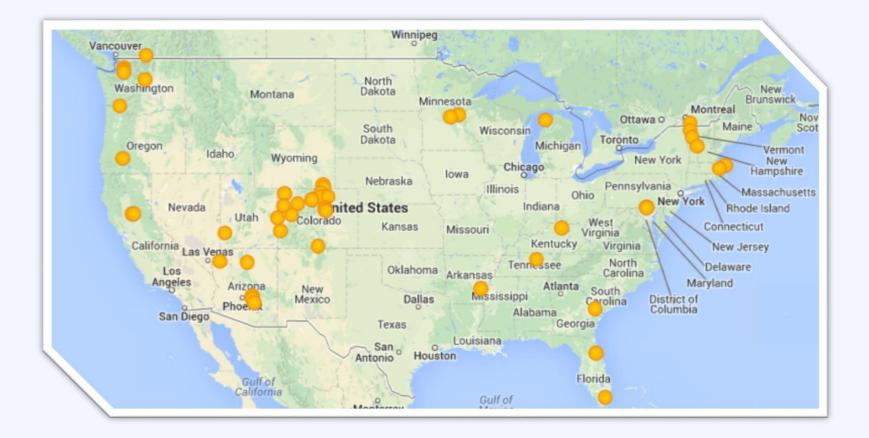
- I. Developer constructs large system and claims tax credit
- 2. Utility allows customers to purchase portion of system
- 3. Utility credits customer bills for the solar they own
- 4. Upfront cost repaid by customer purchases



Community Solar: Utility Model



Community Solar in the U.S.



57 Community Solar programs to date, all but 5 are utility-led



Source: http://www.sharedrenewables.org/index.php?option=com_projects&view=display&Itemid=2

Community Solar in Florida

Orlando Utilities Commission

- Subscribe to blocks of up to 15 kW from community array
- \$0.13/kWh locked-in rate for 25 years

Florida Keys Electric Cooperative Association

- Upfront lease payment of \$999 per 175W panel (\$5.71/W), 25-year agreement
- Bill credited at retail rate for generation from panels

Gulf Power Energy Share (forthcoming)

- Subscription of \$99/year (\$89/year for 5-year commitment) for ~750 kWh of generation
- Monthly bill credit from offset of \$2-\$2.50/month for 2016

Customer Acquisition



U.S. Department of Energy

Other Paperwork

Permitting & Inspection

Financing Costs

Customer Acquisition

Installation Labor

Source: National Renewable Energy Laboratory

Customer Acquisition

5% of homeowners that request a quote choose to install solar.



Customer Acquisition

Barriers

High upfront cost

Complexity

Customer inertia





The Solarize Program

Group purchasing for residential solar PV















The Solarize Program



Customer inertia

Limited-time offer



Solarize: Partnership

Program Sponsor

Community ties Technical knowledge

Solar Contractor

Solar installations Volume discounts

Citizen Volunteers

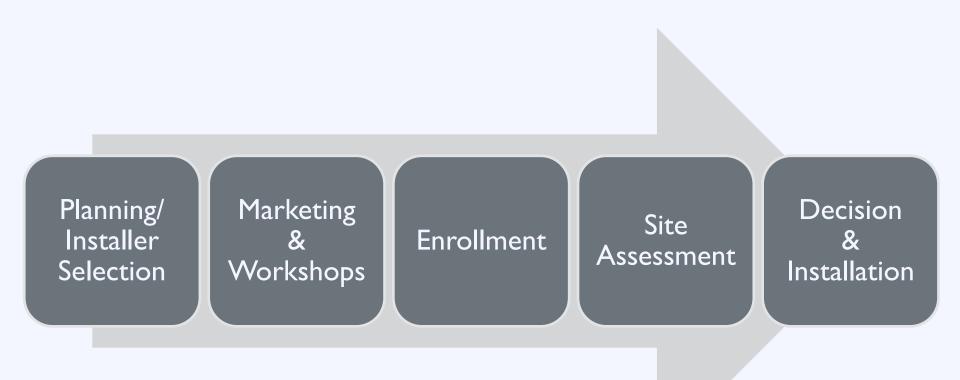
Campaign support Neighborhood outreach

Community Residents

Program participation Word of mouth



Solarize: Process





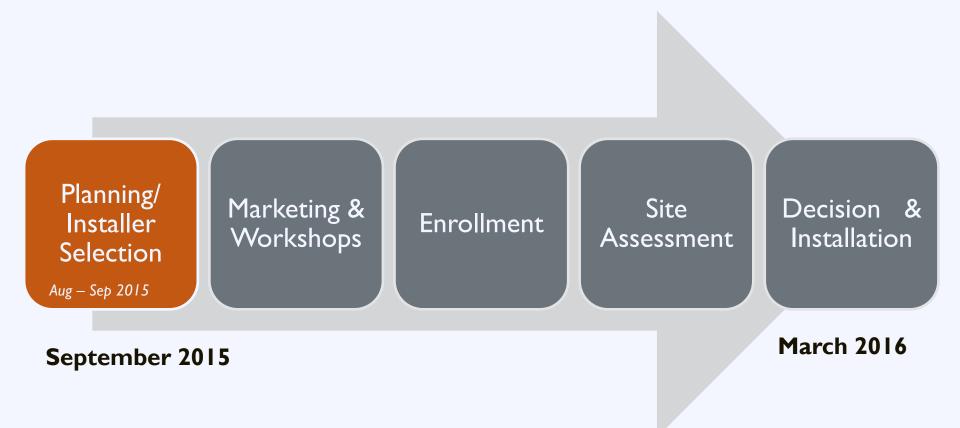




Sanibel & Captiva Islands, Florida Population: ~7,000



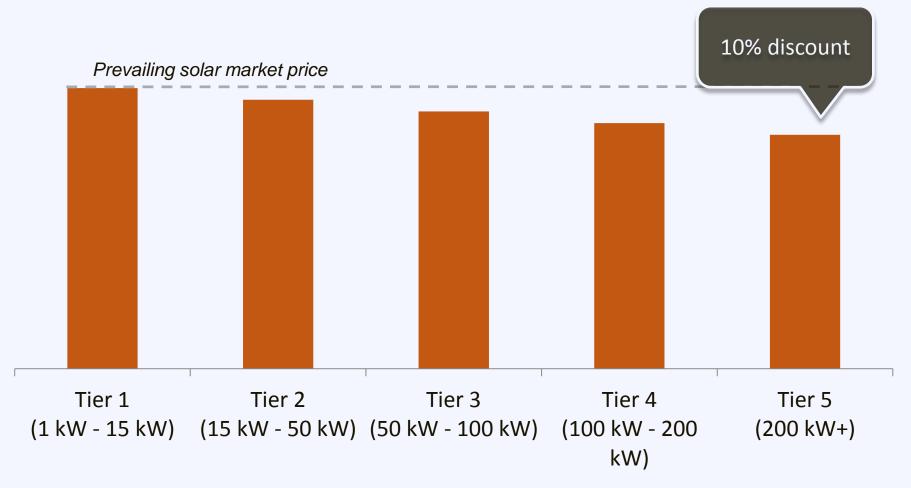






















Marketing Strategy:

- Social media
- 4 Solar Community Meetings at "Ding" Darling Wildlife Society
- Local newspaper and media
- Mailers/newsletters to Friends of DDWS



The deadline for SanCap Solar Connect has been extended to March 15, 2016!

The "Ding" Darling Wildlife Society is pleased to announce SanCap Solar Connect. an exciting new initiative designed to help residents, organizations, and businesses located on Sanibel and Captiva Islands go solar, together.

By combining collective our purchasing power, participants in SanCap Solar Connect will be eligible for a special reduced rate on solar electricity systems and will be able to take advantage of a 30% federal tax credit.

Beginning November 3, 2015, members of the SanCap Solar Connect committee and Urban Solar, the installer chosen for the project, will be holding Solar Community Meetings to provide more information about solar energy and the benefits of participating in SanCap Solar Connect.

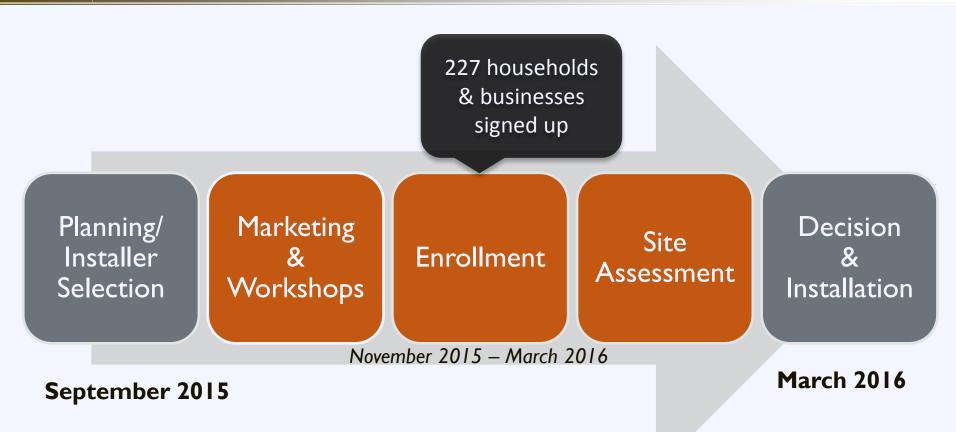
The SanCap Solar Connect program is a limited-time offer and is only available through March 15, 2016. Sign up below for more information or for a free, no-commitment solar assessment at your home or business.

If you have any questions that weren't addressed in our FAQs, please contact Joyce Lathrop, the SanCap Solar Project Coordinator, at 239-940-8931 or jlathrop@sancapsolar.org to get your questions answered.

SIGN UP NOW				
First name	Last name		Email	Phone
Address				
Address 1		Address 2		







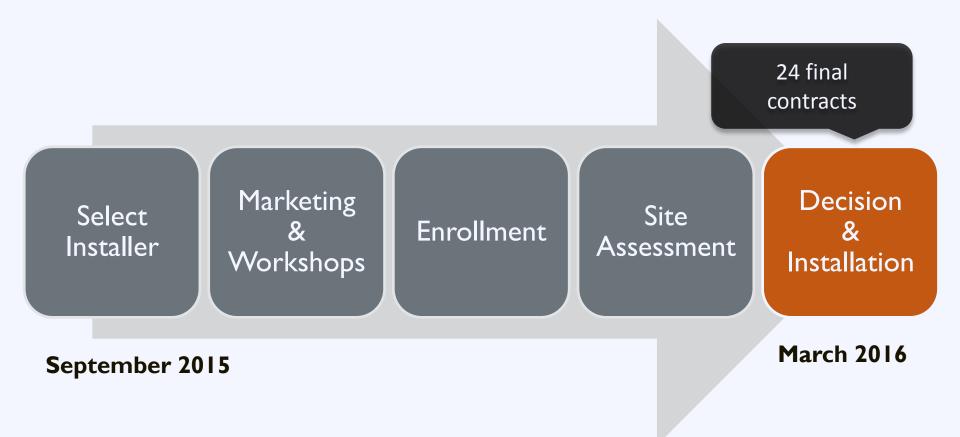
















Results:

 $24\,$ new installations totaling $272\,\,kW$

- 20 homes (134 kW)
- 4 businesses (138 kW)

\$2.62/W base price (final tier) achieved

Partnerships with two local banks



Solarize: Lasting Impact

A household is

0.78% more likely to adopt solar

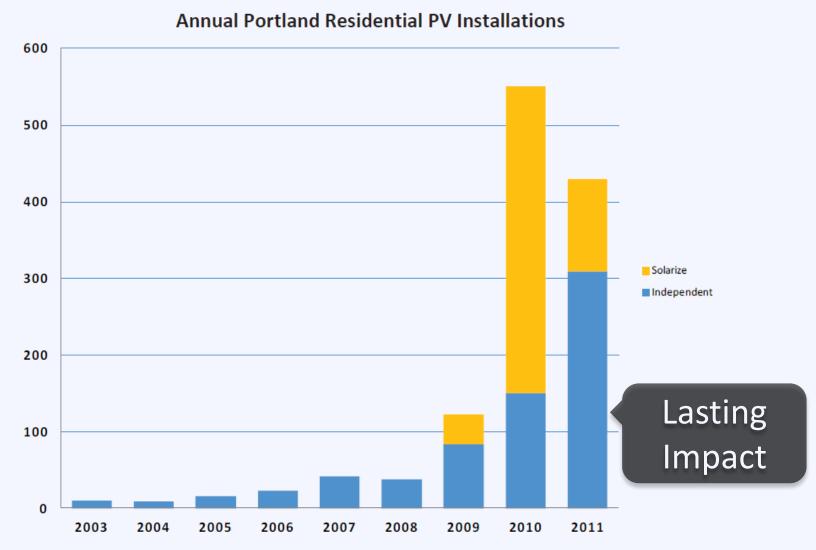
for

each additional installation in their zip code



Source: NYU Stern and Yale School of Forestry - Peer Effects in the Diffusion of Solar Panels

Solarize: Lasting Impact

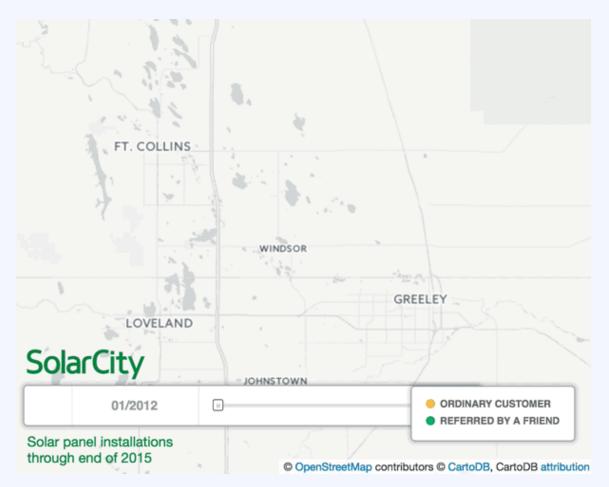




Solarize: Lasting Impact

Solar is contagious!

69% of SolarCity's installations in Ft. Collins came from referrals

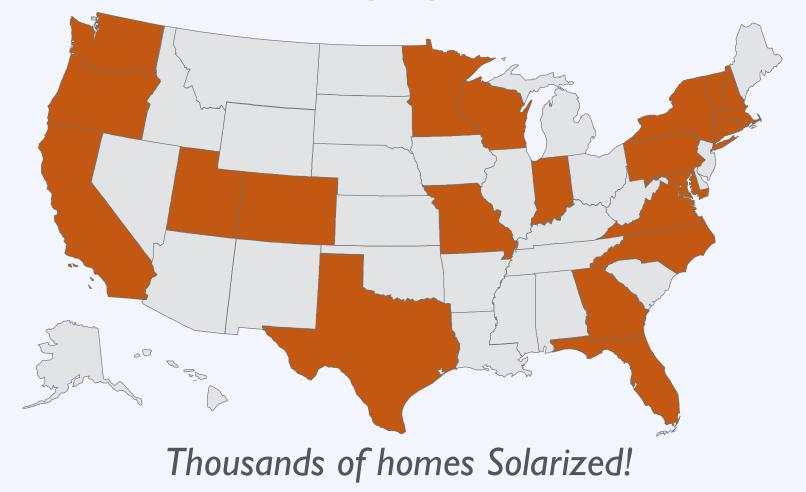




Source: SolarCity (http://www.vox.com/2016/5/4/11590396/solar-power-contagious-maps)

Solarize: National Growth

Over 200 Campaigns in 22 States

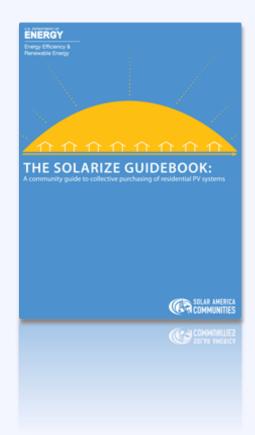


Solarize: Resources

Resource The Solarize Guidebook

A roadmap for project planners and solar advocates who want to create their own successful Solarize campaigns.

www.nrel.gov



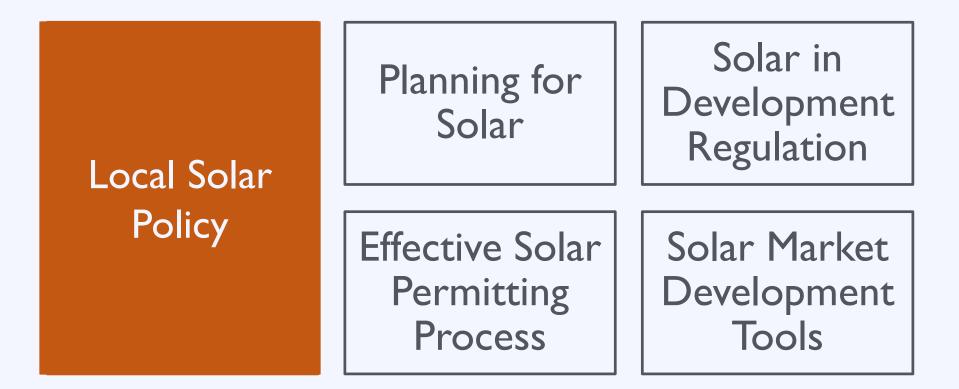


Agenda

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Effective Local Solar Policy





Effective Local Solar Policy





Visioning: Scales & Contexts

Every community is different!

Is solar on residential rooftops appropriate for your community?



Every community is different!

Is solar on commercial rooftops appropriate for your community?



Every community is different! Is solar on historic structures appropriate for your community?



Every community is different!

Is solar on brownfields appropriate for your community?



Every community is different!

Is solar on greenfields appropriate for your community?



Every community is different!

Is solar on parking lots appropriate for your community?



Every community is different!

Is building-integrated solar appropriate for your community?





Planning for Solar Development







Technical Resources

Resource Planning for Solar Energy

A guide for planners on determining and implementing local solar goals, objectives, policies, and actions

www.planning.org





Effective Local Solar Policy





Zoning Standards

Section	Topics to Address	
Definitions	Define technologies & terms	
Applicability	Primary vs. accessory use	
Dimensional Standards	• Height • Size	SetbacksLot coverage
Design Standards	SignageDisconnect	ScreeningFencing



Zoning Standards: Small Solar

Typical Requirements:

- Permitted as accessory use
- Minimize visibility if feasible
- Requirements:
 - District height
 - Lot coverage
 - Setback





Zoning Standards: Large Solar

Typical Requirements:

- Allowed for primary use in limited locations
- Requirements:
 - Height limits
 - Lot coverage
 - Setback
 - Fencing and Enclosure

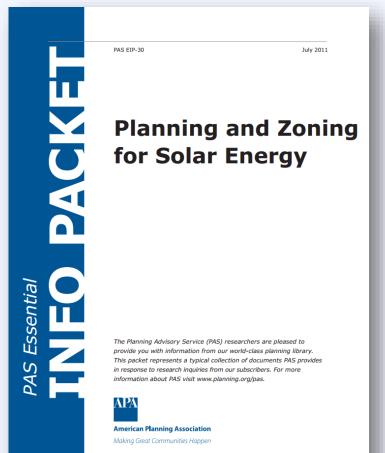




Zoning Standards: Model Ordinances

Resource American Planning Association

This Essential Info Packet provides example development regulations for solar.





https://www.planning.org/pas/infopackets/open/pdf/30intro.pdf

Zoning Standards: Historic

Typical Requirements:

- Prevent permanent loss of "character defining" features
- Possible design requirements
 - Ground mounted
 - Flat roof with setback
 - Panels flush with roof
 - Blend color



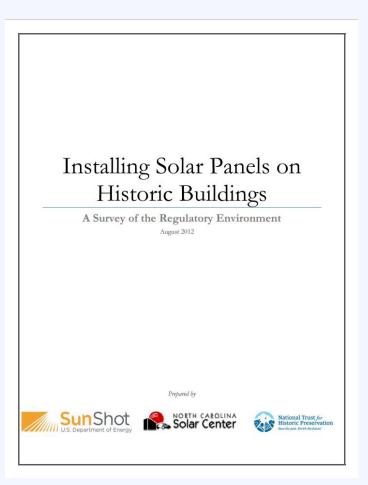
Solar installation on rear of building out of sight from public right of way Heritage Hill Historic District of Grand Rapids, Michigan (Source: Kimberly Kooles, NC Solar Center)



Zoning Standards: Historic

Resource North Carolina Clean Energy Technology Center

Provides sample design principles and example regulations incorporating historic preservation into sustainability and energy projects.





www.solaroutreach.org

Private Rules on Residential Solar

Resource The Solar Foundation

Guide for HOAs on solar access law and simple recommendations for reducing barriers to solar in association-governed communities.

A Beautiful Day in the Neighborhood

Encouraging Solar Development through Community Association Policies and Processes



U.S. Department of Energy



Solar in HOAs: Best Practices

- Provide clear, unambiguous design guidelines
- ✓ Post rules and requirements online
- Provide a list of all required documents
- Waive design rules that significantly increase cost or decrease performance
- Allow exceptions from tree removal rules for solar



Update Building Code

Solar Ready Construction:

Preparing a building for solar at the outset can help make future solar installations easier and more cost effective.



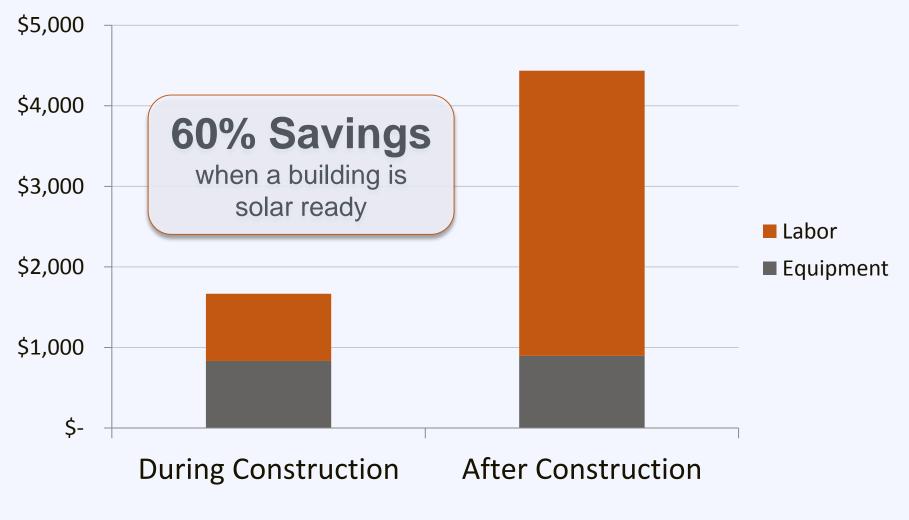
Update Building Code

Require builders to:

- ✓ Minimize rooftop equipment
- \checkmark Plan for structure orientation to avoid shading
- \checkmark Install a roof that will support the load of a solar array
- \checkmark Record roof specifications on drawings
- \checkmark Plan for wiring and inverter placement



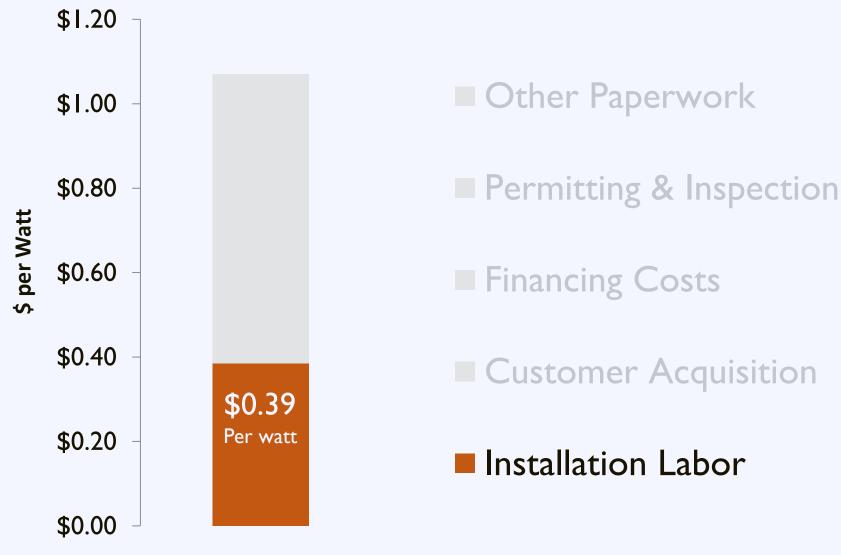
Update Building Code





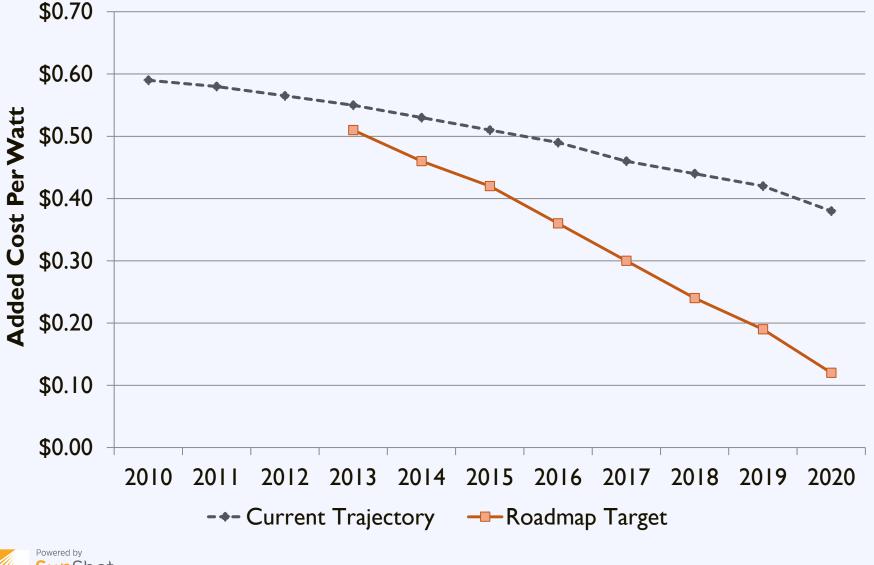
Source: Solar Ready: An Overview of Implementation Practices [Draft]. NREL, Feb. 18, 2011.

Installation Soft Costs





Installation Labor Roadmap



Source: NREL (http://www.nrel.gov/docs/fy13osti/59155.pdf)

U.S. Department of Energy

Effective Local Solar Policy





Challenge: Inconsistency

18,000+ local jurisdictions

with unique zoning and permitting requirements



Source: http://www.nrel.gov/docs/fy12osti/54689.pdf

Consumer Challenges





Source: Forbes

Regulatory Barriers



U.S. Department of Energy

Other Paperwork

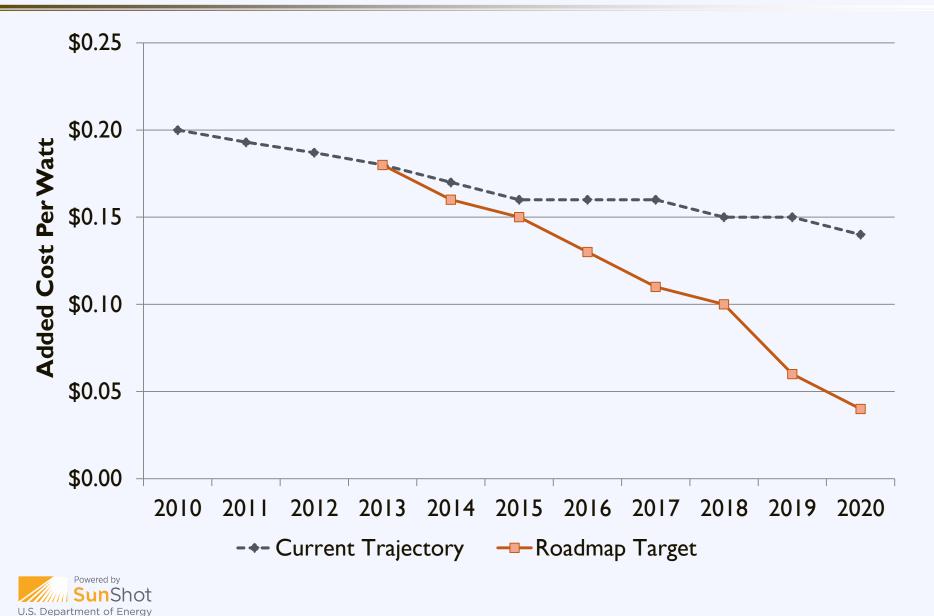
Permitting & Inspection

Financing Costs

Customer Acquisition

Installation Labor

Planning & Permitting Roadmap



Identifying Challenges

Solar Developer Perspective:

- Unclear or inconsistent requirements
- Lengthy application review process, even for small projects
- High or inconsistent fees
- Multiple inspections and long inspection appointment windows
- Lack of familiarity with solar

Added together, these cost a lot of time and money!



Identifying Challenges

Local Government Perspective:

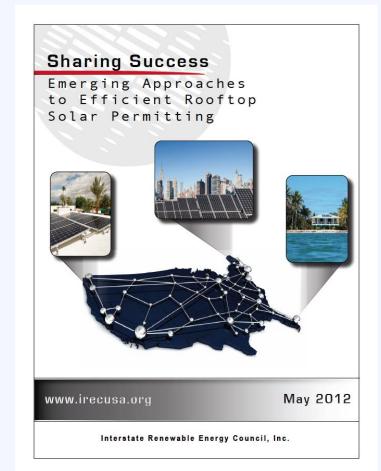
- Solar permitting is a small portion of everything else local governments do
- Many local governments are resource-constrained
- Inexperienced installers submit incomplete applications
- Installations do not match design drawings

Importance of balancing government needs and demands with encouraging solar energy and economic development



Implementing Improvements

- Responsibility for change should be shared between permitting authorities and the solar industry.
- Changes to permitting policies should benefit
 both local governments and solar installers (as well as their customers).





Expedited Permitting

Solar Permitting Best Practices:

✓ Post Requirements Online

✓ Implement an Expedited Permit Process

✓ Enable Online Permit Processing

✓ Ensure a Fast Turn Around Time



Source: IREC/Vote Solar

Expedited Permitting

Solar Permitting Best Practices:

- ✓ Collect Reasonable Permitting Fees
- ✓ No Community-Specific Licenses
- ✓ Narrow Inspection Appointment Windows
- ✓ Eliminate Excessive Inspections

Train Permitting Staff in Solar

U.S. Department of Energy

Source: IREC/Vote Solar

Florida Rooftop Solar Challenge

Go SOLAR Florida (Part I)

- Led by Broward County
- Developed an online Florida Solar Permitting System
 - Flat fee of \$552
 - Created set of preapproved design plans, enabling permit to be issued within ~I hour
- Developed and promoted best management practices for interconnection, net metering, financing, and planning & zoning



Florida Rooftop Solar Challenge

Go SOLAR Florida (Part II)

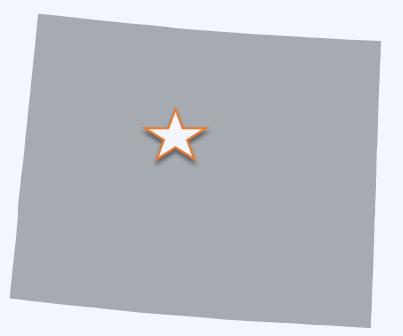
 Expanding online permitting platform to 9 municipalities and 6 counties

Still work to be done – 818 different permitting jurisdictions in the state of Florida!



Source: http://energy.gov/eere/sunshot/rooftop-solar-challenge; Go SOLAR Florida team

Expedited Permitting: Case Study



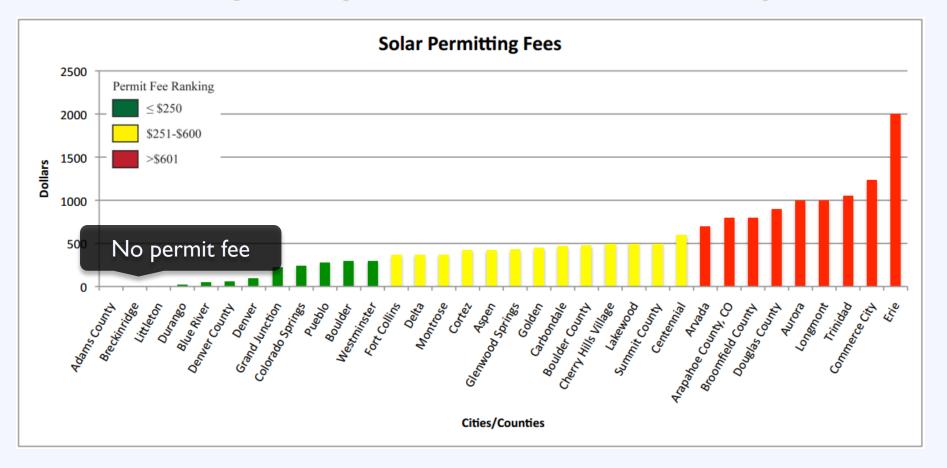
Breckenridge, Colorado Population: 4,540



Source:Wikipedia

Expedited Permitting: Case Study

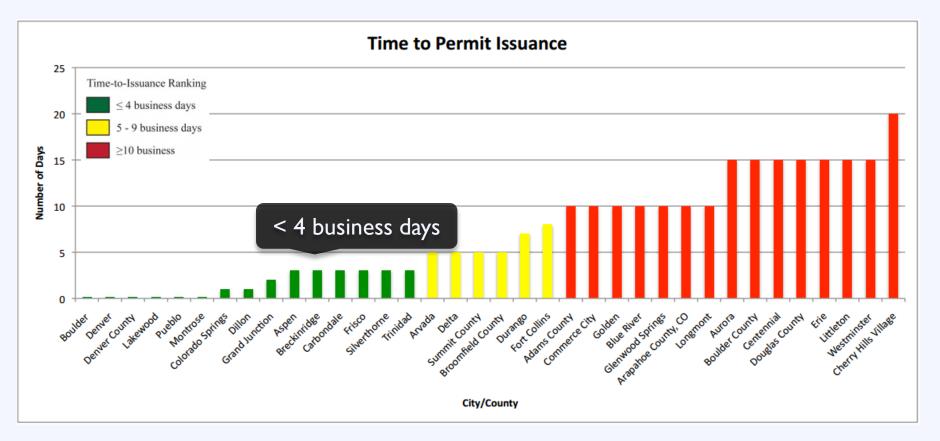
Breckenridge charges no fees to file for a solar permit





Expedited Permitting: Case Study

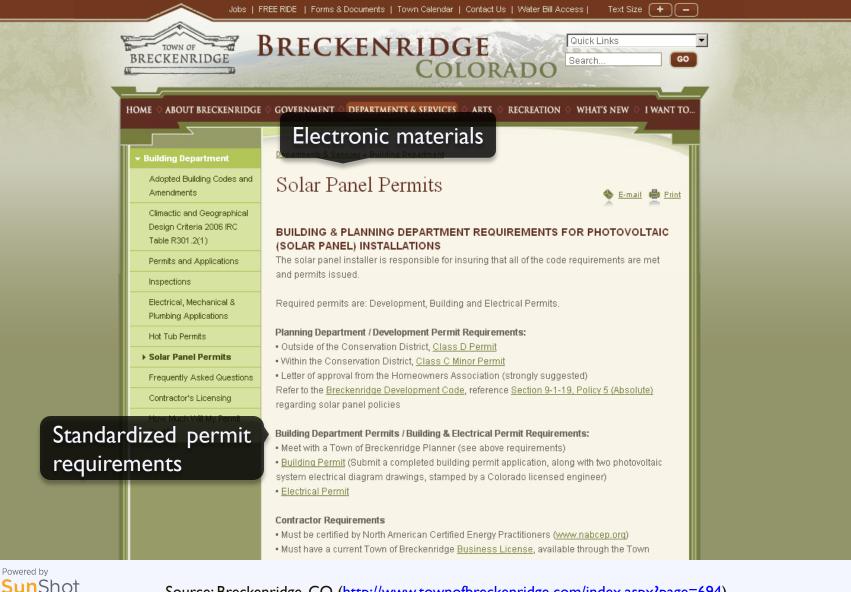
Breckenridge offers a short turn around time for solar permits





Source: Vote Solar (http://votesolar.org/wp-content/uploads/2011/03/COPermitReport.pdf)

Expedited Permitting: Case Study





U.S. Department of Energy

Permitting: Best Practices

Resource Interstate Renewable Energy Council

Outlines leading best practices in residential solar permitting and provides examples of implementation. Simplifying the Solar Permitting Process Residential Solar Permitting Best Practices Explained

To aid communities in designing effective and efficient solar permitting processes, the Interstate Renewable Energy Council, Inc. (IREC) and The Vote Solar Initiative have identified nine <u>Residential Solar Permitting Best Practices</u>. This document provides additional context for these Best Practices and relevant resources to help communities implement them. For more detail on the examples of where the Best Practices listed below have been implemented as well as additional resources see <u>Sharing Success</u>: <u>Emerging Approaches to Efficient Rooftop Solar Permitting</u>.

1. Post Requirements Online

What does this mean? The municipality should have a website that offers a one-stop location for residents, businesses and installers to get all necessary information on obtaining a solar permit in that municipality or region. In particular, the website should include a clear description of the requirements and process for getting a solar permit, including any necessary forms, and information on fees and inspections. The website could also contain checklists for the application and inspection requirements for solar.

Who is already doing it?

Solar One Stop (Pima County and City of Tucson, Arizona), solaronestopaz.org

San Jose, CA, <u>www.sanjoseca.gov/index.</u> aspx?nid=1505

Berkeley, CA, <u>www.cityofberkeley.info/solarpvper-</u> mitguide

Why do it? Making these resources easily accessible to solar installers can reduce the number of questions that municipal staff have to answer and can improve the efficiency of the permitting process for all involved. In addition, it can help to increase the quality of applications submitted, which in turn decreases the time required for review. It also decreases the fustrating back-and-forth that installers and municipal staff may otherwise experience. Providing these resources can be particularly helpful for new installers or those that are new to that specific municipality. If a municipality has unique or unusual requirements, or has recently modified their process or requirements, the website is a good way for the municipality to identify these differences clearly to installers and residents.



Vote Solar



http://projectpermit.org/wp-content/uploads/2013/04/Expanded-Best-Practices-7.23.13 VSI.pdf

Model Permitting Process

Resource Solar America Board for Codes & Standards

Expedited Permitting:

- Simplifies requirements for PV applications
- Facilitates efficient review of content
- Minimize need for detailed studies and unnecessary delays

	Solar America Board for Codes and Standards Collaborate * Contribute * Transform
	ABOUT US CODES & STANDARDS CURRENT ISSUES
	ASTM International ASTM International IAEMO International Code Council Inter Electrotechnical Communic The Solar America Board for Codes and Standards (Solar ABCs) collaborates and enhances the practice of developing, implementing, and disseminating colar codes and standards. The Solar America Board for Codes and Standards (Solar ABCs) collaborates and enhances the practice of developing, implementing, and disseminating codes and standards. We also provide access for stalaholdBrank to participate with members of standards making bodies through working groups and research activities to set national provide codes and standards.
-	 Underwitters Laborated at the Solar ABCS creates a control and the Solar
C	riteria:
•	Size < 10-15 kW
•	Code compliant
•	Weight < 5 lb / sqft
•	4 strings or less



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3:15 – 3:30 Next Steps – SolSmart



Where to begin?

- Integrate solar in plans
- Address solar in zoning code
- Adopt solar ready guidelines
- Define permitting process
- Expedite typical solar permits
- Implement fair permit fees
- Expand financing options
- Implement solarize program
- Advocate for state-level policy changes



How does my community get started with becoming more solar-friendly?

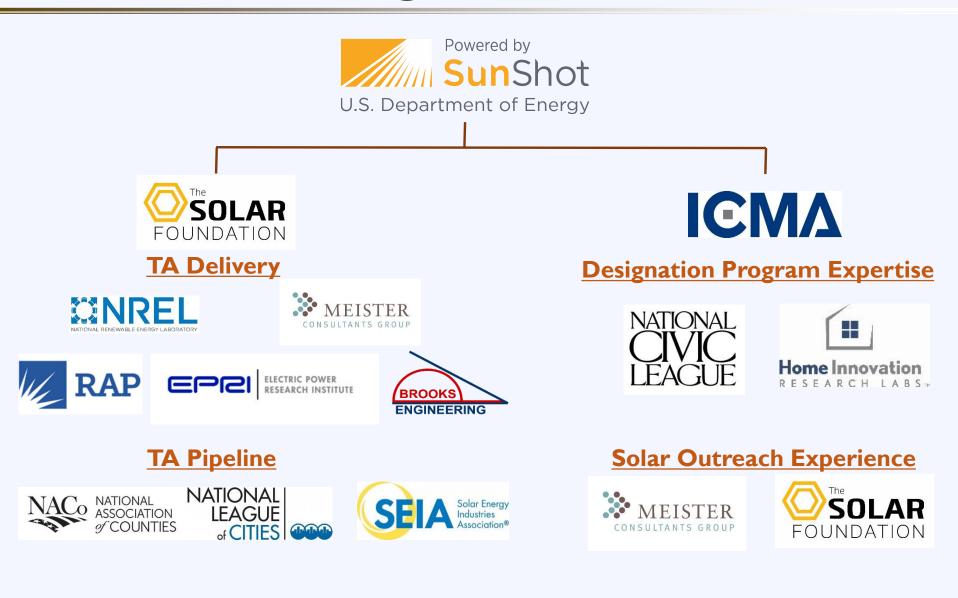
The Next Solution: SolSmart



National recognition program for 300 communities taking steps to make solar more affordable for residents (formerly known as SPARC)



SolSmart: Program Structure



SolSmart: Designation Tiers



SolSmart: Earning Points

Permitting

Action	Points	We've done this!	Documentation
Create and make available an online checklist detailing the steps of your community's solar permitting process (Required).		Ø	Share link:
Provide a streamlined permitting pathway for small PV systems with turn-around time of no more than 3 days (Required for Gold).			Share link:
Distinguish between systems qualifying for streamlined or standard review.			Share link:
Require no more than one application form for a residential rooftop PV project.			Share link:
Review of solar permit fees for residential and commercial solar.	5		Share link:
Earn additional points: Revise or demonstrate that permit fees reflect national best practices (e.g. \$400 or less for residential, and based on cost-recovery for commercial).	5		Share link:
Review permitting process for efficiency improvements and reduce processing time to 10 days or fewer.			Share link:
Adopt a standard solar permit form aligned with best practices (e.g. Solar ABCs).			Share link:
Train permitting staff on best practices for permitting solar PV and/or solar and storage systems.		M	Share link:
Train fire and safety staff on solar PV.			Share link:
Develop a regular communication schedule to solicit recommendations from the solar installer community regarding procedural changes.			Share link:
Offer an online process for permitting submission and approval.			Share link:
Share open source permit data with fire, safety, and other key third parties.			Share link:
Total Points: Add up the total number of points you believe you have achieved in this category.			

- Eight criteria categories:
 - Permitting
 - Planning, Zoning, & Development
 - Inspection
 - Construction Codes
 - Solar Rights
 - Utility Engagement
 - Community Engagement
 - Market Development & Finance
- Ex. Designation Criteria for Permitting

Full list of designation criteria available here: http://www.gosparc.org/s/SolSmart-Application-FINAL.pdf

SolSmart: Awards & Innovation

- Complete 60% points in a category
 - E.g. Award for Excellence in Inspection

Special Awards



Original submissions reviewed bi-weekly by technical committee

- Maximum 20 points per action
- Case studies posted on blog

Innovation

SolSmart: Free Technical Assistance

- Communities pursuing SolSmart designation will be eligible for no-cost technical assistance from national solar experts.
- Technical assistance will be designed to help a community achieve the basic requirements for designation.
 - Depending on demand, some TA may also be available to help more advanced communities achieve higher levels of designation.
- Topic areas for TA include:
 - Overall SolSmart pre-requisite action
 - Permitting and Planning, Zoning, & Development Regulations prerequisite actions
 - SolSmart Silver and Gold pre-requisite actions
 - Additional actions in the eight main criteria categories
 - Approved innovation areas

SolSmart Advisors

- Funded temporary staff to help SolSmart-committed communities achieve designation.
- Advisors will evaluate existing local government policies/processes and apply industry leading best practices to move a community toward designation.
- SPARC Advisors will assist communities through engagements lasting up to six months.
- There will be two opportunities for a community to be chosen as a SPARC Advisor host, and these will occur through a highly competitive process.



SolSmart Advisors: Timeline

Spring 2016

Communities will be recruited through a highly competitive process to host SolSmart Advisors.

Winter 2017

The first round of SolSmart Advisors is deployed to the chosen host communities for engagements lasting up to 6 months.

Summer 2017

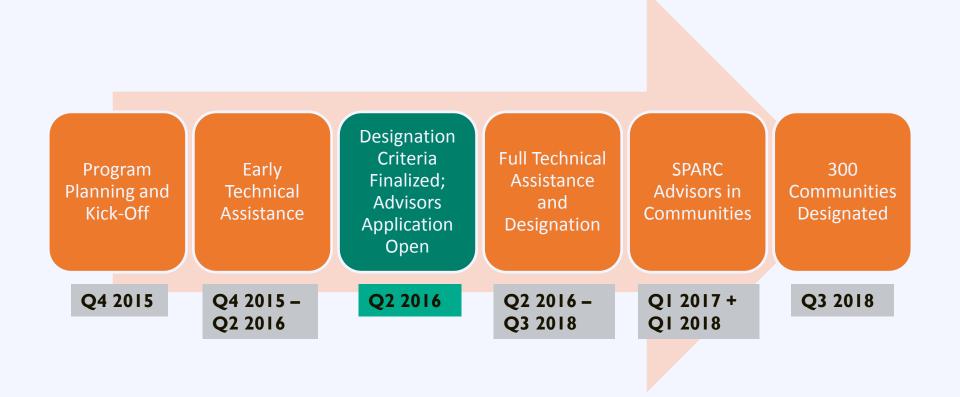
Another group of communities will be selected through a highly competitive process to host SolSmart Advisors.

Winter 2018

The second round of SolSmart Advisors is deployed to the chosen host communities for engagements lasting up to 6 months.



SolSmart: Overall Timeline





SolSmart Application Process

- Apply for SolSmart today!
 <u>http://www.gosparc.org/apply-now</u>
- Contact Philip Haddix at phaddix@solarfound.org with any questions



