Firefighter Safety and Photovoltaic (PV) Systems





ICLEI's Mission



Our mission is to build, serve, and drive a movement of local governments to advance deep **reductions in greenhouse gas emissions** and achieve tangible **improvements in local sustainability**.





About the Sunshot Solar Outreach Partnership



The SunShot Solar Outreach Partnership (SolarOPs) is a U.S. Department of Energy (DOE) program designed to increase the use and integration of solar energy in communities across the US.







Speakers

Bob is a Research Engineer with UL's Corporate Research Department. Bob graduated from Harper College with an Associates in Fire Science, the Illinois Institute of Technology with a Bachelor in Mechanical Engineering and from Worcester Polytechnic Institute with a Master in Fire Protection Engineering.

He is a member of the National Fire Protections Association and the Society of Fire Protection Engineers.









Dennis is an Assistant Fire Marshal with Orange County Fire Authority in Southern California. Dennis graduated from Los Angeles City College with an Associates in Criminal Justice, and a Bachelor of Science Degree in Criminal Justice from August Vollmer University. Dennis is a member of the International Code Council, the National Fire Protection Association, and the National Fire Sprinkler Association.



His employment started in law enforcement, but evolved into the fire service. As an Assistant Fire Marshal for the last seven years he has oversee the Fire Departments Plans Examiners and works on special projects. He has participated in a number of committees including local, state and national, including the Flammability of Rated Roofs and Photovoltaic Panels.





Working With The Fire Service to Bring Science to the Street.





Delaware County Emergency service training center









Safety Considerations for Successful Deployment

- Engage all aspects of fire service in deployment of alternative energy
- Codes, standards and testing must take into consideration both public and fire firefighter safety
- The involvement of fire service operations, prevention and training are critical to the success of alternate energies





What would you like the solar industry to do to address firefighter concerns?

- #I Safety for firefighters
- Training both industry and fire service
- We were in a dangerous situation and didn't know that we were





Captain Coby Wright Kern County Fire Department, CA



Would you change your tactics knowing what you know now?

- Absolutely.....
- Due to the voltage and current present would not have cut individual conductors because of back feed
- Would have knocked down fire with water at a distance or with foam
- Isolate and bring in qualified technician to determine safe way to proceed





Levels of Electrical Hazard





DC				
Milliamps	Hazard / Response			
< 2	Safe / None - No Perception			
2 - 39	Perception / Startle Reaction			
40 - 239	Body Freezes / Lock On			
240 +	Heart Stops / Electrocution			

Shock Hazard During Suppression Activities

Factors Affecting Electric Shock Through

•Water:

- Voltage
- Diameter of Nozzle
- Spray Pattern
- Distance, Source to Nozzle
- Water Conductivity
- Water Pressure

Distance	Smooth bore	Pressure	Voltage	Leakage current
Feet	nozzle size	PSI	DC Volts	Milliamps
10	1 inch	21	1000	5.7
10	1 inch	21	600	3.2
10	1 inch	21	300	1.6
10	1 inch	21	50	0.3
20	1 inch	23	1000	1.5





Shock Hazard and Fire Service Equipment

Boots and gloves can provide some electrical insulation and protect against electric shock, up to 1000 volts DC.

- Must be dry and intact.
- •FF PPE must not be relied on to protect against electrical shock.







Alternate Light Sources

Light from a Fire (Single Module)						
Distance from Open CircuitShort Circuit						
Fire (Feet)	Volts	MilliAmps	Hazard			
75	30	52	Lock On			
50	31	57	Lock On			
40	32	59	Lock On			
15	33	62	Lock On			
Full Sun	37	7500				



	Truck #1	Truck #2	Total	Distance	Open	Short	
	Bed 12 kW	Bed 6 kW	Lighting	from	Circuit	Circuit	
Test	Boom 6 kW	Boom 4.5 kW	kW	Array (Feet)	Volts	MilliAmps	Hazard
			None		48	0	Safe
1	Bed + Boom		18	25	812	132	Lock On
2		Bed + Boom	10.5	38	780	88	Lock On
3		Boom	4.5	38	738	50	Lock On
4	Bed + Boom	Bed + Boom	28.5	25 & 38	836	212	Lock On
5	Partial Bed		3	25	657	22	Perception
6	Partial Bed		1.5	25	575	11	Perception
7	Bed + Boom		18	50	735	37	Perception
8		Bed + Boom	10.5	75	700	22	Perception
9	Bed + Boom	Bed + Boom	28.5	50 & 75	773	49	Lock On
10	Partial Bed		1.5	50	340	1.5	Safe





Experiments Conducted On Rigid & Flexible Metal and PV Conduit Using:

- Axe
- Chain Saw
- Rotary Saw
- Cable Cutters

Near Miss Incident – Orange County, CA



Photos courtesy of Orange County Fire Authority (California)



Severing of Conductors





Shock From Mechanically Damaged PV

Experiments Conducted on PV Modules:

- Metal Framed Glass on Polymer
- Laminate on Metal Roof
- Building Integrated Shingle











Shock From Fire Damaged PV

Live Array Fire Tests:

- Three PV Technologies
 - Metal frame, glass on polymer
 - Laminate on metal roof
 - Building Integrated (Shingle)
- Three Fire Scenarios:
 - Content > Structure Fire
 - Content > Window Vent
 - Debris Under Array





I. The electric shock hazard due to application of water is dependent on voltage, water conductivity, distance and spray pattern.

2. Outdoor weather exposure rated electrical enclosures are not resistant to water penetration by fire hose streams.

 Firefighter's gloves and boots afford limited protection against electrical shock. They should not be considered equivalent to electrical PPE.





Fire Service Tactical Considerations (cont.)

4. Turning off an array is not as simple as opening a disconnect switch. Unlike typical electrical or gas utilities, there is no single point of disconnect for PV.

5. Tarps offer varying degrees of effectiveness to interrupt the generation of power from a PV array. Caution should be exercised during deployment of tarps on damaged equipment as a wet tarp may become energized.





6. When illuminated by light sources such as fire department light trucks or an exposure fire, PV systems are capable of producing electrical power sufficient to cause a lock-on hazard.

7. Severely damaged PV arrays are capable of producing hazardous conditions ranging from perception to electrocution.

8. Damage to modules from tools may result in both electrical and fire hazards. The hazards may occur at the point of damage or at other locations. Metal roofs present unique challenges.







- Severing of conductors in both metal and plastic conduit results in electrical and fire hazards. Care must be exercised during ventilation and overhaul.
- 10. Responding personnel must stay away from the roofline in the event of modules or sections of an array sliding off the roof.
- II. Fires under an array may breach roofing materials and decking allowing fire to propagate into the attic space.







I2. Firefighters must be aware of potential trip, slide and fall hazards while conducting roof operations.

 I 3. Traditional ventilation operations may have to be altered due to PV installations.





Resources - www.ul.com/fireservice

- PV & Firefighter Safety:
- -Executive Summary
- -Report
- -On-line Training

Other Research Topics:

- -Lightweight Construction
- -Upholstered Furniture
- -Firefighter Smoke Exposure
- -Horizontal Ventilation
- -Vertical Ventilation (current)

Businesses Solutions

Building Materials

UL

About UL

Fire Safety Engineering

Building Products Communication Systems Fire Service

Access Online Fire Service Training Firefighter Exposure to Smoke Particulates

Firefighter Safety and Photovoltaic Systems

Impact of Horizontal Ventilation Structural Stability of Engineered Lumber in Fire Conditions Performance of Special Extinguishment Agents for Firefighter Use Upholstered Furniture Flammability Impact of Vertical Ventilation

Research and Technology Resistance and Containment Suppression

Global Market Access

UL and ICC-ES Dual Evaluation and Certification Program for Building Products Sprinklers The Fire & Security Authority

Building Materials and Life Safety & Security Events

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Firefighter Safety and Photovoltaic Systems

Under the United States Department of Homeland Security (DHS) Assistance to Firefighter Grant Program - Fire Prevention and Safety Grants, UL examined fire service concerns of photovoltaic (PV) systems and the potential impact on firefighting operations. These concerns included firefighter vulnerability to electrical and casualty hazards when mitigating a fire involving photovoltaic (PV) systems. The need for this project is significant due to the increasing use of photovoltaic systems, growing at a rate of 30% annually. As a result of greater utilization, traditional firefighter tactics for suppression, ventilation and overhaul have been complicated, leaving firefighters vulnerable to potentially severe hazards. Though the electrical and fire hazards associated with PV systems have been known for some time, a very limited body of knowledge and insufficient data exists to understand the risks to the extent that the fire service has been unable to develop safety solutions and respond in a safe manner.

This fire research project developed the empirical data that is needed to quantify the potential hazards associated with fire scenarios involving PV installations and provides the basis for the development of firefighting operational practices to reduce firefighter death and injury.





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Contact Information: Bob Backstrom, UL Corporate Research <u>robert.g.backstrom@ul.com</u>

Dennis Grubb, Assistant Fire Marshal <u>dennisgrubb@ocfa.org</u>



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Questions?