Solar Powering Your Community Building Local Solar Markets





About the SunShot Solar Outreach Partnership



The SunShot Solar Outreach Partnership (SolarOPs) is a U.S. Department of Energy (DOE) program designed to increase the use and integration of solar energy in communities across the US.



Poll: Who's in the audience?



Poll: What experience does your local government have with solar?





09:10 – 09:20 Introduction to Solar

09:20 – 09:40 Case Study: Beaverton, Oregon

09:40 – 10:00 Case Study: Gainesville, Florida

10:00 – 10:15 Discussion: Lessons Learned





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Solar Technologies



Solar Photovoltaic (PV)



Solar Hot Water



Concentrated Solar Power



Benefits

- Local economy growth
- Local jobs
- Energy independence
- Stabilizes price volatility
- Valuable to utilities
- Smart Investment





Benefit: Economic Growth





Source: SEIA/GTM Research - 2010 Year in Review Report <u>http://www.seia.org/galleries/pdf/SMI-YIR-</u> 2010-ES.pdf SEIA/GTM Research- 2009 year in Review Supplemental Charts

Benefit: Job Growth





Source: SEIA Estimates (2006-2009), The Solar Foundation's National Solar Jobs Census 2010 (2010), The Solar Foundation's National Solar Jobs Census 2011 (2011-2012).

Benefit: Energy Independence

Daily US Oil Imports





Source: EIA http://www.eia.gov/dnav/pet/hist/LeafHandler.ashx?n=pet&s=mttimus2&f=a

Benefit: Stabilize Energy Prices





Source: NEPOOL

Benefits: Valuable to Utilities

- Avoided Energy Purchases
- Avoided T&D Line Losses
- Avoided Capacity Purchases
- Avoided T&D Investments
- Fossil Fuel Price Impacts
- Backup Power





Benefits: Valuable to Utilities

Value to utility is \$0.10 to \$0.25 / kWh beyond electricity (NY)





Source: http://www.asrc.cestm.albany.edu/perez/2011/solval.pdf

Benefit: Smart Investment







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Poll: Which of these barriers is the biggest hurdle in your community to adopting solar?



The City of Beaverton





The City of Beaverton





City-Led Solar Initiative











Pilot Program





Results and Lessons





Full Scale Program

- Lessons learned from pilot were incorporated into city-wide program
 - Highly competitive RFP process
 - Streamlined permitting
 - Ensured contractor could handle large volume of inquiries
- Goal of installing solar on 220 homes
- City's Role
 - \$19,000 for AmeriCorps volunteer to manage project
 - \$10,000 for marketing and outreach
 - No other costs; merely provided endorsement of contractor



Competitive Request for Proposal

In 2010, the City of Beaverton conducted a pilot program to gauge the community's interest in solar. A full citywide program for 2011 will be a three-pronged outreach and educational campaign to encourage the **City-Led Outreach and Education** inesses and pool owners in the Beaverton area. It was initiated to respond to one of the priorities of the Mayor's 10 Point Plan

Beaverton to install solar technologies such as Solar Photovoltaic (PV) systems, solar attic tans, and solar thermal systems on their home. The purpose of this program is to help identify and overcome barriers to the ad**ldentify and Overcome Barriers** the resources necessary to help residents overcome existing monetary and logistical hurdles through education and support

A key element to the Solar Beaverton Residential Home Program is to coordinate a per-watt price lower than the typical residential installatic cost and offer a subsequent discount for solar attic fans and solar thermal systems. **Negotiate Volume Discount** for Proposal (RFP) process to provide the site assessment, design, equipment procurement, and

(4.3.4) Use of Local and Sustainability Oriented Providers

Provide information about Local and Sustainable Providers local goods and service providers.

4.3.6 Project Benefits to Beaverton Community Explain how the Prop Emphasis on Community Benefits ocial benefit for the Beaverton community.



Live Light Energy



Committed



Image Source (L to R): (1) <u>http://images.businessweek.com/ss/09/02/0227_buy_local/1.htm;</u> (2) <u>www.solarizependleton.com;</u> (3) <u>www.solarthermalmagazine.com;</u> (4) City of Beaverton

Addressing Barriers







Beaverton

EVENTS AND DATES

PROGRAM • BENEFITS • FAQ • WHAT TO EXPECT • EVENTS • PRICING • SIGN UP • BLOG • POOLS

Sign Up

Find out which <u>All-American package</u> is right for you. Sign up here for a free, no obligation site assessment to see if you qualify for incentives. We'll provide you comprehensive educational report customized to your home.

LiveLight Energy does not charge for site assessments, a savings of up to \$200. This educational report is comprehensive and individualized to your home or building. Data from reports are given to property owners for their own use.





Image Source: http://livelightenergy.com/solarbeaverton/sign-up

Addressing Barriers







Streamlined Permitting



Single Form

"Over the Counter" Process







Get Solar for no Money Down!

Sign up now so you can take advantage of the State energy tax credit before it goes away on **June 30**, saving you as much as **\$6,000**



Solar Beaverton U	pcoming Works	hops	
Sunday, June 5	Solar Open House 3:00 - 5:00 PM – Various homes in Beaverton Visit solarbeaverton.org for exact locations		
luesday, June 7	SolarWorld Walkthrough - Free Refreshments 7:00 - 9:00 PM - SolarWorld USA Headquarters		
Wednesday, June 8	25300 NS Evergreen Road Basics of Solar Workshop 7:00 - 8:00 PM - Nature Park Interpretive Center 15655 Millikan Way Financials of Going Solar 7:00 - 8:00 PM - Umpqua Bank 2840 NW Town Contor Drive		
Fuesday, June 14			
visit solarbeaverton.o	rg for more event	and workshop dates.	
Solar Beaverton P	rogram Zero Do	wn Pricing Example	
For a limited time, you can QUALIFY for no bayments of interest for 12 months. Market average for a 3kW electric system \$22,500+		Base Price for a 3kW System	\$17,50
		Energy Trust Incentive \$1.75 per watt	- \$5,25
		Net Out of Pocket Cost	\$12,25
		Federal Tax Credit	\$2.60

+ Source: Energy Trust of Oregon *Pricing may vary and may be dependent upon roof composition, individual structural considerations of the surveyed building, or other legal and safety requirements.

Base Price for a 3kW System	\$17,500
Energy Trust Incentive \$1.75 per watt	- \$5,250
Net Out of Pocket Cost	\$12,250
Federal Tax Credit 30% off net price	- \$3,690
State Tax Credit \$2.10 per watt, \$6,000 max	- \$6,000
Net Cost to You After 4 years	\$2,610*
6% discount with a cash purchas	sed system





www.solarbeaverton.org



Now is the Time for Solar!

Solar Beaverton will help you understand the process of getting solar electric (PV) systems as well as all of the financial incentives for solar. In this program, your neighbors will be pursuing solar with you, so you not only have peers to talk to, but the streamlined process makes solar easy and affordable.

What to Expect - The Solar Beaverton Process

1. Residents are invited to attend free educational workshops provided by the City of Beaverton in conjunction with the Energy Trust of Oregon and Solar Oregon.

2. Next is your free solar site assessment from the solar contractor. This will teach you a lot including how big a system you can get and what different options will cost. (You don't have to have attended a workshop in order to sign up)

3. Each participant, after site assessments and optional educational workshops, decides whether or not to commit to solar.

4. Each participant who decides to commit signs his/her contract with the chosen contractor. This solar contractor will coordinate equipment purchases and the installation schedule to conserve resources.

5. Your system is installed!

6. Everyone gets the appropriate signatures needed and the right paperwork for the Energy Trust of Oregon, the State of Oregon and Federal Tax Credits. Start enjoying your new solar energy!

For more information:

Visit: www.solarbeaverton.org Call:1-888-91 WATTS (919-2887)







www.solarbeaverton.org

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Solar Beaverton

Results





Summary: Key Elements

City-led partnership



- Competitive Contractor Selection
 - Volume Purchasing
 - Inclusion of Sustainability Criteria
 - Orientation Around Barriers
- Community Feedback



Similar Programs and Best Practices



http://solarizependleton.com/



Similar Programs and Best Practices



SunShot Initiative

Solar Energy Resource Center

http://www4.eere.energy.gov/solar/sunshot/resource_center/






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Even with progressive solar programs in place, Gainesville was not meeting its goals



Gainesville Regional Utility (GRU)

- 93,000 Customers
- Budget of \$385 million
- Largest customer is UF







Gainesville Regional Utility (GRU)





Gainesville Carbon Goals





Goal: To reduce fossil fuel energy purchase by 143,000 MWh per year by 2016



Solar Rebate Program (2007 – 2008)

Upfront Rebate + Net Metering at Retail Rate

- \$1.50 per Watt
- 5 kW limit for residents
- 25 kW limit for businesses



Net metering allows customers to export power to the grid during times of excess generation, and receive credits that can be applied to later electricity usage



What is Net Metering?

Morning







What is Net Metering?





What is Net Metering?



Solar covers 100% of the customer's load, even at night!



Solar Rebate Program (2007 – 2008)

Upfront Rebate + Net Metering at Retail Rate

- 9.4 to 14 cents per kWh
- Limited to excess energy generated



Solar Rebate Program Results

Incentive program helped GRU reach 0.5% of Goal

143,000 MWh per Year



Source: ICLEI Case Study Gainesville, FL, Feed-in Tariff: A Boost for Solar Power

Barriers with Incentive Program

- **Barriers to Customer:**
- I. Complicated
- 2. Return on investment is uncertain
- 3. Does not support customers who:
 - I. Have shaded roofs
 - 2. Have sites too small to meet their load
 - 3. Are landlords and do not use electricity



Barriers with Incentive Program

Barriers to Utility:

- I. Not serving all customers
- 2. Return on investment is uncertain
- 3. Revenue loss through net-metering



Feed in Tariff (FiT)



What is a Feed in Tariff?





Components of a Feed in Tariff

- Fixed price payment
- Long term contract
- Guaranteed power purchase
- Price based on generation cost





GRU FiT: Program Design





GRU FiT: Program Design

	Current Program	Proposed Solar Feed in Tariff
	IRR Results (%)	
Residential	2.29	
Gen. Serv. Non-Demand	4.73	
Gen. Service-Demand	-0.64	
Large Power	-0.79	



GRU FiT: Program Design

	Current Program	Proposed Solar Feed in Tariff
	IRR Results (%)	
Residential	2.29	6.43
Gen. Serv. Non-Demand	4.73	6.43
Gen. Service-Demand	-0.64	6.43
Large Power	-0.79	6.43



GRU FiT: Contract Rates





Source: Gainesville Regional Utilities

GRU FiT: Contract Rates





Source: Gainesville Regional Utilities

GRU FiT: Application Process

- Start I. Submit application with deposit
- 60 Days 2. Obtain engineering approval
- Immediate 3. Contract Execution
- 60 Days 4. Purchase equipment
- 60 Days 5. Complete Construction
- Complete 6. Audit and Acceptance



GRU FiT: Launch Timeline

U.S. Department of Energy



GRU FiT: Launch Timeline





GRU FiT: Reconfiguring the Program





- **Barriers to Customer:**
- I. Complicated
- 2. Return on investment is uncertain
- 3. Does not support customers who:
 - I. Have shaded roofs
 - 2. Have sites too small to meet their load
 - 3. Are landlords and do not use electricity



Barriers to Customer:

I. Complicated

FiTs are simple contracts with predefined pricing

3. Does not support customers who:

- I. Have shaded roofs
- 2. Have sites too small to meet their load
- 3. Are landlords and do not use electricity



Barriers to Customer:

I. Complicated

2. Return on investment is uncertain

Predefined pricing ensures ROI

- I. Have shaded roofs
- 2. Have sites too small to meet their load
- 3. Are landlords and do not use electricity



Barriers to Customer:

A customer does not need to build solar onsite to receive financial and environmental benefits

- 3. Does not support customers who:
 - I. Have shaded roofs
 - 2. Have sites too small to meet their load
 - 3. Are landlords and do not use electricity



Barriers to Utility:

- I. Not serving all customers
- 2. Return on investment is uncertain
- 3. Revenue loss through net-metering



Barriers to Utility:

I. Not serving all customers

Expanding opportunity will drive market growth

3. Revenue loss through net-metering



Barriers to Utility:

I. Not serving all customers

2. Return on investment is uncertain

By directly compensating for performance, GRU can accurately predict program costs and benefits



Barriers to Utility:

I. Not serving all customers

2. Return on investment is uncertain

3. Revenue loss through net-metering

GRU resells electricity produced under FiT program, meaning no revenue loss





\$1 per Month per rate payer

Similar cost as rebate program



Source: Gainesville Regional Utilities
GRU FiT: Projected Impact by 2016

Expected to contribute to 11% of Energy Goal

143,000 MWh per Year



Source: ICLEI Case Study Gainesville, FL, Feed-in Tariff: A Boost for Solar Power

The FiT program provides a better investment yield than the rebate program for the customer and utility





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Discuss: How can you take what you have learned today back to your community?





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